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PUBLIC SERVICE

**Common Carrier Pipeline** 

### **ANNUAL REPORT**

For Year Ending December 31, 2008

**OF** 

## **ConocoPhillips Pipe Line Company**

to

# THE PUBLIC SERVICE COMMISSION OF THE STATE OF MONTANA

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#### INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

#### **OPERATING PROPERTY**

#### For Year 2008

	Sys	tem	Montana			
	Bal Begin Year	Bal End Year	Bal Beg Year	Bal End Year		
GATHERING LINES						
Land	567,195	567,195	782	782		
Right of Way	2,951,909	2,951,909	65,667	65,667		
Line Pipe	20,020,004	20,074,721	1,088,954	1,088,378		
Line Pipe Fittings	8,323,253	9,998,359	169,964	169,964		
Pipeline Construction	33,017,810	29,862,656	1,308,913	1,307,445		
Buildings	1,911,447	2,021,658	86,710	86,710		
Boilers	0	0		0		
Pumping Equipment	3,719,241	3,955,117	83,198	81,965		
Machine Tools & Machinery	1,067,747	1,038,407	4,632	4,632		
Other Station Equipment	24,410,872	22,579,703	574,783	573,903		
Oil Tanks	10,495,377	12,175,993	189,711	189,711		
Delivery Facilities	(26,898)	236,218	3,239	3,239		
Communication Systems	992,765	941,418	3,821	3,822		
Office Euroiture and Equipment	157,495	159,011	4,556	4,556		
Vehicles & Other Work Equipment	83,096	62,045	9,763	9,763		
Other Property	39,542	39,542	43,798	43,798		
Asset Retirement Costs for Gathering Lines	0 0	00,042	75,790	45,130		
TOTAL	107,730,855	106,663,952	3,638,491	3,634,337		
	107,730,033	100,000,902	3,030,491	3,034,337		
TRUNK LINES		·				
Land	5,333,238	4,976,784	173,913	173,913		
Right of Way	22,746,925	16,740,039	617,399	628,427		
Line Pipe	187,065,479	181,864,177	22,041,295	22,039,361		
Line Pipe Fittings	47,345,915	46,679,621	6,911,992	6,889,088		
Pipeline Construction	301,406,897	290,744,087	30,704,262	30,790,544		
Buildings	18,274,137	17,993,790	2,573,982	2,571,877		
Boilers	1,849,637	1,823,060				
Pumping Equipment	43,406,411	42,341,015	12,048,589	12,048,541		
Machine Tools & Machinery	658,396	633,467	193,446	193,446		
Other Station Equipment	166,822,751	162,701,266	36,182,152	36,825,679		
Oil Tanks	69,310,752	68,642,811	4,071,889	4,821,676		
Delivery Facilities	73,905,889	75,972,100	44,622	(28)		
Communication Systems	5,351,034	12,020,385	285,096	285,096		
Office Furniture and Equipment	15,169,495	15,255,630	26,499	26,499		
Vehicles & Other Work Equipment	12,031,501	11,806,205	(27,409)	(27,409)		
Other Property	652,740	652,740	142,786	134,393		
Asset Retirement Costs for Trunk Lines	12,714,593	9,953,667	0			
TOTAL	984,045,790	960,800,844	115,990,513	117,401,104		
GENERAL	, , , , , , , , , , , , , , , , , , , ,		,-,,	,		
Land	1,724	1,724	0	0		
Buildings	23,944	23,944	0	0		
Machine Tools & Machinery	26,377	26,377	0	0		
Communications Systems	0	0	0	0		
Office Furniture	1,525,204	1,525,204	0	0		
Vehicles & Other Work Equipment	(1,668)	(1,668)	0	0		
Other Properties	1,324,961	1,324,967	0	0		
Asset Retirement Costs for General Property	0	0	0	0		
Construction Work in Progress	31,621,401	49,967,097	3,317,806	2,911,446		
TOTAL	34,521,943	52,867,645	3,317,806	2,911,446		
GRAND TOTAL	1,126,298,588	1,120,332,441	122,946,810	123,946,887		

#### **NON-OPERATING PROPERT**

#### As of December 31, 2008

(Include only the Noncarrier Property which is included on the Balance Sheet)

	Date	Book Cost	Market Value	
Name & Description of Property	Included as	Close of	Close of	Remarks
held at close of year	Noncarrier	Year	Year	
Pipeline at Mt. Vernon/Belle, Missouri	12/31/1977	1,826,702		
	-			
Missouri City to Sweeny pipeline located in Texas		1,280,004		
Noncarrier Terminal owned by ConocoPhillips				
St. Louis Terminal, St. Louis, MO		1,930,077		
Rack Terminals moved to Noncarrier in 2002				
LaJunta Terminal, LaJunta, Colorado	1/1/2002	1,813,468		
Denver Terminal, Denver, Colorado	1/1/2002	14,506,614		
Kansas City Terminal, Kansas City, Missouri	1/1/2002	······		
Jefferson City Terminal, Jefferson City, Missouri	1/1/2002	14,606,344		
St. Louis Terminal, St. Louis, Missouri	1/1/2002	3,228,612	·	·
Wichita Terminal, Wichita, Kansas	1/1/2002			· · · · · · · · · · · · · · · · · · ·
Decatur Terminal, Decatur, Illinois	1/1/2002			.'
Kankakee Terminal, Kankakee, Illinois	1/1/2002	5,035,468		
East Chicago Terminal, East Chicago, Illinois	1/1/2002	34,401,468	· · · · · · · · · · · · · · · · · · ·	
·				
Minor Items, Less than \$1,000,000		8,606,203		
				·
				<u></u>
	<u> </u>			
		<u> </u>		
TOTAL		111,697,676		

#### **INCOME ACCOUNT**

#### **MONTANA**

#### As of December 31, 2008

	This Year	Last Year
OPERATING REVENUES		
Pipeline Operating Revenues	34,627,013	30,919,626
Other Earnings from Operations	0	0
Total Operating Revenues	34,627,013	30,919,626
OPERATING EXPENSES		•
Pipeline Trans. & Other Oper. Expenses	9,624,786	6,958,339
Rental Expense	1,856,197	1,922,714
General Expense Total	1,105,289	2,963,874
Total	12,586,272	11,844,927
Deblectation	3,109,7731	3,104,682
Taxes, Federal Excluded	2,369,451	2,144,972
rederal raxes	1,564,064	611,660
Total Operating Expenses	19,689,560	17,706,241
Net Operating Expenses	14,937,453	13,213,385
Non-Operating Revenues (Net)	460,033	577,172
Gross Income	15,397,486	13,790,557
DEDUCTIONS FROM GROSS INCOME Interest on Funded Debt		
Interest on Other Debt Other Deductions		
Other Deductions		
Total	0	0
Net Income		13,790,557
DISPOSTION OF NET INCOME	Not Allocated A	nong States
Dividends		7
Surplus or Deficit for Year	·	
Surplus of Deficit Deginning of Year	-	
Adjustments During Year		
Surplus or Deficit at Close of Year		

#### ALLOCATION INFORMATION

#### CONOCOPHILLIPS PIPE LINE COMPANY

#### As of December 31, 2008

	BASIC DATA	SYSTEM	MONTÁNA	BALANCE OF SYSTEM
INVESTME	NT .			
*	Lines of Pipe	\$1,070,365,344	\$121,035,440	\$949,329,904
	Other (included CWIP, M & S)	\$49,967,097	\$2,911,446	\$47,055,651
USE	Barrel Miles	59,258,107,643	7,158,876,928	52,099,230,715
TERMINAL	Originating Barrels Terminating Barrels	530,233,040 136,426,233	40,112,296 27,942,443	490,120,744 108,483,790
MILES	Pipe	6,694	971	5,723

NOTES:

# PROPERTIES IN MONTANA PURCHASED OR SOLD DURING THE YEAR 2008

TYPE

LOCATION

**PURCHASE OR SALES PRICE** 

No acquisitions or dispositions of properties in Montana

#### **AFFIDAVIT**

STATE OF OKLAHOMA	
County of WASHINGTON	) ss. )
from the original books, papers and records of Co same; and declare the same to be a complete and respect to each and every matter ant thing set for	egoing return and any accompanying schedules have been prepared nocoPhillips Pipe Line Company; that I have carefully examined the I correct statement of the business and affairs of the said company in th, to the best of my knowledge and belief; and I further say that no earnings or receipts herein set forth, except those shown in the
	Chy Clarker (Signature)
	Gary L. Clendenning Coordinator, Regulatory Reporting (Official Title)
SUBSCRIBED AND SWORN to before me at _	Bartlesville, Oklahoma
this 15th day of April , c	2009
• • • • • • • • • • • • • • • • • • •	Janc Harder (Notary Public)
· -	Jana Harder (Name printed or typed)
	My Commission Expires: /-/3-//

Check appropriate box:						
$ \checkmark $	An Initial (Original) Submission					
	Resubmission No.					

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Form 6 Approved OMB No. 1902-0022 (Expires 6/30/2010) Form 6-Q Approved OMB No. 1902-0206 (Expires 7/31/2010)



# FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

ConocoPhillips Pipe Line Company

Year/Period of Report

End of 2

2008/Q4

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#### INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

#### I. Purpose

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. §357.4). These reports are designed to collect both financial and operational informational from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must File

- (a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.
- (b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).
- (c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

#### III. What and Where to Submit

- (a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp. Retain one copy of this report for your files.
- (b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.
- (c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at http://www.ferc.gov/docs-filing/efiling.asp.To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at <a href="http://www.ferc.gov/help/how-to.asp">http://www.ferc.gov/help/how-to.asp</a>.
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#6 and http://www.ferc.gov/docs-filing/eforms.asp#6Q.

#### IV. When to Submit

FERC Forms must be filed by the following schedule:

- (a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and
- (b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

#### V. Where to Send Comments on Public Reporting Burden

- (a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).
- (b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

#### **GENERAL INSTRUCTIONS**

- I. Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- **II.** Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- **III.** Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- **VII.** Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX. Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

#### **DEFINITIONS**

- 1. Active Corporation A corporation which maintains an organization for operating property or administering its financial affairs.
- 2. Actually Issued For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
- 3. Actually Outstanding For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
- **4.** Affiliated Companies The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
- 5. Carrier A common carrier by pipeline subject to the Interstate Commerce Act.
- 6. Commission Means the Federal Energy Regulatory Commission.
- 7. Control (including the terms "controlling," "controlled by," and "under common control with") -
- (a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
  - (b) For the purposes of this report, the following are to be considered forms of control:
  - (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
  - (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
  - (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
  - (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
- (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- **8.** Crude Oil Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- **9.** Inactive Corporation A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- **13.** Undivided Joint Interest Pipeline Physical pipeline property owned in undivided joint interest by more than one person/entity.
- **14.** Undivided Joint Interest Property Carrier property owned as part of an undivided joint interest pipeline.

#### EXCERPTS FROM THE LAW

#### Interstate Commerce Act, Part I

#### Section 20

- (1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, \* ^ \* (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \* \* \* specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, \* \* \* as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, \* \* \* in such form and detail as may be prescribed by the Commission.
- (2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

#### GENERAL PENALTIES

#### Section 20

- (7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, \* \* \* or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: \* \* \*
- (7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fall to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6/6-Q: REPORT OF OIL PIPELINE COMPANIES

			ICATION		<del> </del>	, , , , , , , , , , , , , , , , , , ,
01 Exact Legal Name of Respondent					02 Year/Period	of Report
ConocoPhillips Pipe Line Company			·		End of	2008 / Q4
03 Previous Name and Date of Change (if name changed during ye	ear)					
04 Address of Principal Office at End of Year (street, City, State, Zip 600 North Dairy Ashford Rd., Houston, TX 77079-1175	p Code)	) -				
05 Name of Contact Person		06	Title of Contact Person			
Gary L. Clendenning	I	1	oordinator, Regulatory R			
07 Address of Contact Person (Street, City, State, Zip Code)						
1240A POB, 315 S. Johnstone Ave., Bartlesville, OK 74004						
08 Telephone of Contact Person, Including Area Code	1		eport Is X An Original	10 Date (Mo, Da	of Report	
(918) 661-1922		1) [2 2) [	An Onginal A Resubmission	į.	1	
ANNUAL CORP	<del></del>		FICER CERTIFICATION	ļ		
The undersigned officer certifies that:			7			· · · · · · · · · · · · · · · · · · ·
I have examined this report and to the best of my knowledge, informathe business affairs of the respondent and the financial statements, at the Uniform System of Accounts.						
01 Name			2 Title			
Ann M. Kluppel		С	hief Financial Officer			
03 Signature				_	d (Mo, Da, Yr)	
Ann M. Kluppel  Title 18 LLS C 1001 makes if a crime for any person knowingly and	- willing	-hr fo		72009 Dopartm		- Chatan any falan
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and fictitious or fraudulent statements as to any matter within its jurisdicti		}iy to	make to any Agency or	Departme	ant of the Unite	d States any raise,
,						

CEDO CODIA NO 6/6 O (DEL) 04 04

Name of Respondent	This Report Is:	Date of Re		ate of Report	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmissio			lo, Da, Yr) / /	End of 2008/Q4
	List of Sche				<u> </u>
Enter in column (d) the terms "none," "not app for certain pages. Omit pages where the response				no information o	r amounts have been reported
Title of Schedule (a)		Reference Page No. (b)		Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION STATEMENTS	AND FINANCIAL				
General Information		101		ED 12-91	
Control Over Respondent		102		REV 12-95	
Companies Controlled by Respondent		103		NEW 12-95	
Principal General Officers		104		ED 12-91	
Directors		105		REV 12-95	
Important Changes During the Year		108-109	•	REV 12-95	-
Comparative Balance Sheet Statement		110-113	3	REV 12-03	
Income Statement		114		REV 12-03	
Statement of Accumulated Comprehensive Income and	Hedging Activities	116		NEW 12-02	
Appropriated Retained Income		118		REV 12-95	None
Unappropriated Retained Income Statement		119		REV 12-95	
Dividend Appropriations of Retained Income		119	Ì	REV 12-95	
Statement of Cash Flows		120-121		REV 12-95	
Notes to Financial Statements		122-123	3	REV 12-95	
BALANCE SHEET SUPPORTING SCHEDO Other Debts)	JLES (Assets and				
Receivable From Affiliated Companies		200 ≪		REV 12-00	
General Instructions Concerning Schedules 202 thru 20	5	201		REV 12-95	
Investments in Affiliated Companies		202-203	3	ED 12-91	
Investments in Common Stocks of Affiliated Companies		204-205	5	ED 12-91	
Companies Controlled Directly by Respondent Other Th Securities	an Through Title of	204-205	5	ED 12-91	
Instructions for Schedules 212 Thru 214		211		REV 12-03	
Carrier Property		212-213	3	REV 12-03	
Undivided Joint Interest Property		214-215	5	REV 12-03	
Accrued Depreciation - Carrier Property		216		REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Property		217		REV 12-03	
Amortization Base and Reserve	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	218-219	,	REV 12-03	None
Noncarrier Property		220		REV 12-00	<u> </u>
Other Deferred Charges		221		REV 12-00	N
BALANCE SHEET SUPPORTING SCHED and Other Credits)	ULES (Liabilities	J. 1144471			
Payables to Affiliated Companies		225		REV 12-00	
Long Term Debt		226-227	•	ED 12-00	None
Analysis of Federal Income and Other Taxes Deferred		230-231		REV 12-00	
Capital Stock		250-251		REV 12-95	
Capital Stock Changes During the Year			;	ED 12-91	None

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	20	(Mo, Da, Yr) //	End of <u>2008/Q4</u>
	List of Schedules			
Enter in column (d) the terms "none," "no for certain pages. Omit pages where the res	t applicable," or "NA," as ap	propriate, whe	ere no information or IA."	r amounts have been reported
Title of Schedule	V-1400-	Reference	Date	Remarks
(a)		Page No.	Revised	(d)
		(b)	(c)	
Additional Paid-in Capital	·	254	ED 12-87	
INCOME ACCOUNT SUPPORTI	NG SCHEDULES			
Operating Revenue Accounts		301	REV 12-00	
Operating Expense Accounts	· · · · · · · · · · · · · · · · · · ·	302-303	REV 12-00	
Pipeline Taxes	· · · · · · · · · · · · · · · · · · ·	305	ED 12-87	
Income from Noncarrier Property	**************************************	335	ED 12-91	
Interest and Dividend Income		336	REV 12-95	
Miscellaneous Items in Income and Retained Inco	me Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than E		351	REV 12-95	
PLANT STATISTICAL				<u>, , , , , , , , , , , , , , , , , , , </u>
Statistics of Operations		600-601	REV 12-00	
Miles of Pipeline Operated at End of Year		602-603	REV 12-00	
Footnotes		604	ED 12-91	
Annual Cost of Service Based Analysis Schedule		700	REV 12-00	
Stockholders' Reports (check appropriate box)  Two copies will be submitted  No annual report to stockholders is	prepared			

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
	<u>`` '                             </u>		
1.) For item No. 1, give the exact full name corporate name. The corporate name should in the "Verification" (p. 1). If the report is made cossession of the property, state names and 2.) For item No. 2, if incorporated under a certificate of organization; if a reorganization date when such receivership or other posses 3.) For item No. 3, give specific reference include all grants of corporate powers by the in bankruptcy, give court of jurisdiction and datestees.  4.) For item No. 4, give specific reference combination of other form was effected during of which each company consolidated or mergeference to the charters of each, and to all a corpose of this report, a merger may be defined and issues its capital stock in exchange for the completion of which both or all of the consolidation and issues its capital stock in exchange for the completion of which both or all of the consolidation and issues its capital stock in exchange for the completion of which both or all of the consolidation absorbed through ownership or control of the control of	d also be given uniformly throughout de by receivers, trustees, a committe facts with precision.  a special charter, give date of passar has been effected, give date of receivers began. If a partnership, give de to laws of each State or Territory to United States, or by Canada or other lates of beginning of receivership of the special or general laws under we get to special or general laws under we get to special or general laws under we get or otherwise combined during the amendments of them. Carefully distinct as the absorption of one of two all entity, its property passing to the estimate of the uniting corporations in redating corporations cease to exist a fons. Cases in which corporations lear entire capital stock, through leaser financial purposes), or otherwise,	at the report, notably on the ee of bondholders, or individue age of the act; if under a georganization. If a receiversholder of formation and full natural representation of the content of the properties of the consolidation or the consolidation of the consolid	cover, on the title page, and duals otherwise in neral law, give date of filing hip or other trust, give also arms of present partners. It is generally chapter and section. It is amendments to charter. It ment of receivers of merger or tate, Territory under the laws impany was organized; give ind consolidations. For the electron, which assumes all of corporations into a new ines all of their obligations, it for consolidations, after the explain combinations that have been practically which the lessor companies de in operating or in
Give exact name of pipeline company make ConocoPhillips Pipe Line Company	king this report.		
2. Give date of incorporation. 04/20/1923			
3. Give reference to laws of the Government General Corporation Law of the State of Delawar		e company is organized. If r	nore than one, name all.
4. If a consolidated or a merged company, no	ame all constituent and all merged	companies absorbed durin	g the year.
5. Give date and authority for each consolida Not Applicable	ation and for each merger effected o	during the year.	
6. If a reorganized company, give name of or any reorganization effected during the year.  Not Applicable	riginal corporation, refer to laws und	der which it was organized,	and state the occasion fo
7. State whether or not the respondent during shown in response to inquiry No. 1, above; if		businesss under a name o	or names other than that
Respondent did not conduct any business during	the year under a name other than that	shown in item number 1.	

Nam	ne of Respondent	This Report Is:	Deta of Denast	Verificated at Disc.
	nocoPhillips Pipe Line Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	11	End of <u>2008/Q4</u>
1	.) Report in Column (a) the names and state	Control Over Respondent	<del></del>	truite and similar
orga inter com of ov 2 by a 3	report in Column (a) the names and state anizations that indirectly held control (see pagemediaries. Report only the names of those opany organization, report in a footnote the chanceship.  2.) Report in column (b) the names and state all corporations, partnerships, business trusts.  3.) If control is held by trustees, state in a footnamed, and the purpose of the trust.	ge iii for definition of control) over companies that held ultimate con nain of organization only if there a of incorporation and in column ( , and similar organizations that d	the respondent at end of your trol over the respondent. If are two or more intermediants; the percent of the respondently held control over the	ear by means of control is in a holding y companies in the chain dent's voting stock owned respondent at end of year.
Line No.	Controlling Company or Main Parent (a)	1	rmediate or ect Parent (b)	Percent Voting Stock Owned
1	ConocoPhillips	ConocoPhillips Company	*	(c) 100.00
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Nam	e of Respondent	This Report is:	Date of Report	Year/Period of Report
ConocoPhillips Pipe Line Company (1) (2)		(1) X An Original (2) A Resubmission		
		Companies Controlled by Resp	ondent	
orga	.) Report in column (a) the names and state inizations controlled (see page iii for definition .) If control is held jointly with one or more of	n of control) directly by respond	ent at end of year.	
Line No.	Name of Company Controled (a)	Kind	d of Business (b)	Percent Voting Stock Owned (c)
1	Pioneer Investments Corp.	Holding Company		50.01
2	66 Pipeline Company	Holding Company		100.00
3	Conoco Offshore Pipe Line Co.	Transportation		100.00
4	Phillips Texas Pipeline			7-7-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
5	Company, Ltd.	Transportation		100.00
6		Note on ownership:		
7		1% ConocoPhillips Pipe	Line	
8		99% 66 Pipe Line Comp	any	
9			7.00	
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Name of Respondent  ConocoPhillips Pipe Line Company		This Report Is: Da (1) X An Original (M	ate of Report lo, Da, Yr)	Year/Period of Report			
	The Company	(2) A Resubmission	11	End of <u>2008/Q4</u>			
		Principal General Officers	<u> </u>	1- <u>44.</u>			
Puro com and	1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, furchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.						
Line	Title of General Officer	Name of Person		Office Address			
No.	(a)	Holiding Office at End of Year	·	(c) .			
1	President	M. A. Yaege	PO Box 2197, F	louston, TX 77252			
2	Vice President	H. Banks, Jr.	PO Box 2197, H	louston, TX 77252			
3	Vice President	C. A. Hill	1000 S. Pine, P	onca City, OK 7			
4	Vice President	S. B. Bell	PO Box 2197, F	louston, TX 77252			
5	Vice President	L. R. Vickrey	PO Box 2197, F	louston, TX 77252			
6	Vice President	J. A. Vincent	PO Box 2197, F	louston, TX 77252			
7	Vice President	J. T. Barrett	3900 Kilroy Airp	ort Way			
8			Long Beach, CA	A 90806			
9	Vice President	S. O. Nugent	233 N. Phillips F	Road			
10			Pasadena, TX 7	7506			
11	Chief Financial Officer	A. M. Kluppel	PO Box 2197, H	louston, TX 77252			
12	Treasurer	F. M. Vallejo	PO Box 2197, H	louston, TX 77252			
13	General Tax Officer	B. J. Clayton	PO Box 2197, H	louston, TX 77252			
14	Assistant Treasurer	D. P. Bolen	PO Box 2197, H	louston, TX 77252			
	Assistant Treasurer	R. N. Heinrich	PO Box 2197, H	louston, TX 77252			
	Tax Administrator Officer	K. A. Kliewer	315 South John	stone Ave.			
17			Bartlesville, OK	74004			
	Assistant Tax Administrator	S. L. Wilson	315 South John	stone Ave.			
19			Bartlesville, OK	74004			
-	Secretary	S. R. Terry		louston, TX 77252			
-	Assistant Secretary	P. A. Boggins		louston, TX 77252			
	Assistant Secretary	J. M. Garcia		louston, TX 77252			
	Assistant Secretary	S. F. Short	PO Box 2197, H	louston, TX 77252			
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Nam	Name of Respondent  This Report Is: Date of Report  (Mo, Da, Yr)  Year/Period of Report  (Mo, Da, Yr)							
			n Original Resubmission	(WO, Da, 11)	End of <u>2008/Q4</u>			
		(2)	Directors					
Inclu 2.)	1.) Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2.) Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.							
Line No.	Name and Title of Director (a)			Offices Address (Street, city, state, zi (b)	p)			
1	M. A. Yaege, President		PO Box 2197, Houston,	TX 77252				
2	L. R. Vickrey, Vice President		PO Box 2197, Houston,	TX 77252	*****			
3	H. Banks, Jr., Vice President		PO Box 2197, Houston,	PO Box 2197, Houston, TX 77252				
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2008/Q4			
	mportant Changes During the Quart	er/Year	<u>,</u>			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.  2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.  3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.  4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.  5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.						
THIS PAGE	INTENTIONALLY LEFT BLAI	NK SEE PAGE 109				
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Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
ConocoPhillips Pipe Line Company	(2) A Resubmission	1.1	2008/Q4				
Important Changes During the Quarter/Year (continued)							

- 1) None
- 2) None
- 3) None
- 4) The Company is involved in various litigation arising from the normal operations of its pipeline business. The Company, based on the advice of counsel, believes that any adverse findings with respect to such legal actions will not result in a material effect on the financial position of the Company.
- 5) Not Applicable

	e of Respondent ocoPhillips Pipe Line Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
COL	ocophilips Pipe Line Company	(2) A Resubmission	11	End of 2008/Q4
		Comparative Balance Sheet State	ment	
n th 1.) entr 2.) n sy or	instructions covering this schedule, see the to is balance sheet should be consistent with the For instructions covering this schedule, see to es in this balance sheet should be consistent On line 30, include depreciation applicable to estem property. Instructions covering this schedule, see the to is balance sheet should be consistent with the	se in the supporting schedules of text and instructions pertaining with those in the supporting scheinvestment and instructions pertaining to E	on the pages indicated.  To Balance Sheet Accounts  The pages indicated in the pages in the pages indicated in the pages indicated in the pages indicated in the pages i	unts in the U.S. of A. The cated.
ine No.	Item (a)	Refer Page for Ar	rence Current Year E e No. Quarter/Year B nnual (in dollars	alance Balance 12/31 (in dollars)
	CURRENT ASSETS	(t	)) (c)	(d)
1	Cash (10)			
2	Special Deposits (10-5)			
	Temporary Investments (11)			
4	Notes Receivable (12)	- WAH =	TIWALIAN	
5	Receivables from Affiliated Companies (13)	20	160.0	106,710,937
6	Accounts Receivable (14)			
7	Accumulated Provision For Uncollectible Account	(14-5)	10,0	
<u>_</u> 8	Interest and Dividends Receivable (15)	(14-0)		( 98,281)
9	Oil Inventory (16)			, <u>, , , , , , , , , , , , , , , , , , </u>
	Material and Supplies (17)			
11	Prepayment (18)		2.8	4,787,311
12	Other Current Assets (19)		2,0	4,707,311
13	Deferred Income Tax Assets (19-5)	230-	231 5.7	41,000 5,366,000
14	TOTAL Current Assets (Total of lines 1 thru 13			87,807 128,308,846
	INVESTMENTS AND SPECIAL FUNDS		110,0	120,000,040
	Investments in Affiliated Companies (20):			
15	Stocks	202-	203 640.9	76,679 639,938,048
16	Bonds	202-		
17	Other Secured Obligations	202-		
18	Unsecured Notes	202-	203	
19	Investment Advances	202-		
20	Undistributed Earnings from Certain Invest. in	cct. 20 20	4 1 1 44 3	95,694,009
	Other Investments (21):			D380/4/24205
21	Stocks			
22	Bonds			
23	Other Secured Obligations	P-1/1-1		
24	Unsecured Notes		,	
25	Investment Advances			
26	Sinking and other funds (22)	N. T. CONTROL TO PARTY.	,	THE STATE OF THE S
27	TOTAL Investment and Special Funds (Total li	es 15 thru 26)	785,3	32,271 735,632,057
	TANGIBLE PROPERTY			
	Carrier Property (30)		1,120,3	32,441 1,126,298,588

	e of Respondent ocoPhillips Pipe Line Company	This Report Is: (1) X An Original		te of Report o, Da, Yr)	Year/Period of Report
OUII		(2) A Resubmission		11	End of <u>2008/Q4</u>
	<del></del>	mparative Balance Sheet S			
n th 1.) entri 2.) n sy or i	instructions covering this schedule, see the is balance sheet should be consistent with For instructions covering this schedule, see in this balance sheet should be consiste On line 30, include depreciation applicable ystem property. instructions covering this schedule, see the is balance sheet should be consistent with	those in the supporting so the text and instructions nt with those in the support to investment text and instructions perta	hedules on the p pertaining to Bala rting schedules o aining to Balance	ages indicated. ance Sheet Accounts on the pages indicated Sheet Accounts in the	in the U.S. of A. The
ine No.	Item (a)		Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	
29	(Less) Accrued Depreciation-Carrier Propert	y (31)		336,954,21	2 343,714,030
30	(Less) Accrued Amortization-Carrier Propert	y (32)			
31	Net Carrier Property (Line 28 less 29 and 30)			783,378,22	9 782,584,558
32	Operating Oil Supply (33)				, , ,
33	Noncarrier Property (34)			111,697,67	6 106,433,379
34	(Less) Accrued Depreciation-Noncarrier Pro	perty		53,418,95	3 49,947,603
35	Net Noncarrier Property (Line 33 less 34)	•		58,278,72	3 56,485,776
36	TOTAL Tangible Property (Total of lines 31,	32, and 35)		841,656,95	2 839,070,334
	OTHER ASSETS AND DEFERRED CHARGES				
37	Organization Costs and Other Intangibles (40)				
38	(Less) Accrued Amortization of Intangibles (	41)			
39	Reserved				
40	Miscellaneous Other Assets (43)				
41	Other Deferred Charges (44)		221	3,205,09	9 4,249,043
42	Accumulated Deferred Income Tax Assets (45)		230-231	20,499,96	0 19,367,960
43					
44	Derivative Instrument Assets - Hedges (47)				
45	TOTAL Other Assets and Deferred Charges	(37 thru 44)		23,705,05	9 23,617,003

	ne of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
Cor	ocoPhillips Pipe Line Company	(2) A Resubmission	11	End of <u>2008/Q4</u>
	Con	parative Balance Sheet Statement (cont	inued)	<del></del>
n th 1.) entri 2.) n sy or	instructions covering this schedule, see the to is balance sheet should be consistent with the For instructions covering this schedule, see see in this balance sheet should be consisten On line 30, include depreciation applicable to extern property. Instructions covering this schedule, see the to is balance sheet should be consistent with the	se in the supporting schedules on the text and instructions pertaining to E with those in the supporting schedule investment and instructions pertaining to Balan	e pages indicated. Balance Sheet Accounts in son the pages indicated. The pages indicated in the scenarios in the scenarios.	the U.S. of A. The
ine No.	Item (a)	Reference Page No. for Annual	Current Year End of Quarter/Year Balance (in dollars)	Prior Year End Balance 12/31 (in dollars)
46	TOTAL Access (Total of Sec. 44, 27, 25, and 4	(b)	(c)	(d)
40	TOTAL Assets (Total of lines 14, 27, 36 and 4	)	1,829,382,089	1,726,628,240
47	CURRENT LIABILITIES			
47				
48			861,687	——————————————————————————————————————
	Accounts Payable (52)		7,200,205	
50	Salaries and Wages Payable (53)		18,235,881	17,102,271
51	Interest Payable (54)			
52	Dividends Payable (55)			
53 54	Taxes Payable (56)  Long-Term Debt - Payable Within One Year (57)		16,045,422	21,156,645
55	Other Current Liabilities (58)	226-227		
56	Deferred Income Tax Liabilities (59)	200 004	4,098,818	***************************************
57	TOTAL Current Liabilities (Total of lines 47 thr	230-231	111,000	
	NONCURRENT LIABILITIES	20)	46,553,013	47,202,380
58	Long-Term Debt - Payable After One Year (60)	000 007		
59		226-227		, , , , , , , , , , , , , , , , , , ,
60	(Less) Unamortized Discount on Long-Term Debt	Dr. (62)		
61	Other Noncurrent Liabilities (63)	31. (62)	0 700 700	5.004.000
62	Accumulated Deferred Income Tax Liabilities (64)	220.224	6,700,730	
63	Derivative Instrument Liabilities (65)	230-231	211,460,556	217,221,890
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		24 026 604	26 205 500
66	TOTAL Noncurrent Liabilities (Total of lines 58	hru 65)	34,026,691 252,187,977	36,205,589
67	TOTAL Liabilities (Total of lines 57 and 66)	1114 00)		258,461,759
-	STOCKHOLDERS' EQUITY	****	298,740,990	305,664,139
68	Capital Stock (70)		500,000	500,000
69	Premiums on Capital Stock (71)		500,000	500,000
70	Capital Stock Subscriptions (72)			
	Additional Paid-In Capital (73)	254	1,094,484,340	1,087,809,336
-	Appropriated Retained Income (74)	118	1,004,404,040	1,007,009,000
	Unappropriated Retained Income (75)	119	436,601,184	332,667,748
74	(Less) Treasury Stock (76)		130,001,104	332,007,740
	Accumulated Other Comprehensive Income (77)		( 944,425)	( 12,983)
76	TOTAL Stockholders' Equity (Total of lines 68	ru 75) 115	1,530,641,099	1,420,964,101
77	TOTAL Liabilities and Stockholders' Equity (To		1,829,382,089	

Income Statement  1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operation of the prior year.  2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the san the prior year. Do not report Annual data in columns (e) and (f)  Line    Item		of Report
Income Statement  1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operation of the prior year.  2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the san the prior year. Do not report Annual data in columns (e) and (f)  Line No. Reference Page Total current year to date Balance for Quarter/Year (d) (c) (d) (c) (d) (d) (d) (d) (e) (d) (d) (d) (e) (d) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	End of 2008	8/Q4
2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the san the prior year. Do not report Annual data in columns (e) and (f)  Line No. Item (a) Reference Page No. in Annual Report (b) (c) (d) Total prior year to date Balance for Quarter/Year (d) Report (c) (d) Report (d) Rep		
Line   No.   Reference Page   No. in Annual Report   No. in Annual Report   Annual Report   Current year to date Balance for Quarter/Year (d)   Current year to date Balance for Quarter year (d)   Current year to date Balance		·
No. in Annual Report (b)   No. in Annual Report (b)   date Balance for Quarter/Year (c)   date Balance for Quarter/Year (d)   ORDINARY ITEMS - Carrier Operating Income   301   320,123,006   279,338,603   2 (Less) Operating Expenses (610)   302-304   267,338,856   261,812,649   3   Net Carrier Operating Income   52,784,150   17,525,954   Other Income and Deductions   4 (Income (Net) from Noncarrier Property (602)   335   (13,910,157)   1,641,722   1,641,722   1,771,863   4,086,294   6 (Miscellaneous Income (640)   337   1,771,863   4,394,466   7 (Unusual or Infrequent Items—Credits (645)   8 (Less) Interest Expense (650)   9,903   1,282,797   9 (Less) Unusual or Infrequent Items—Debit (665)   10 (Less) Unusual or Infrequent Items—Debit (665)   17,787,396   41,095,958   17,778,7396   41,095,95		
ORDINARY ITEMS - Carrier Operating Income  1 Operating Revenues (600)  2 (Less) Operating Expenses (610)  3 Net Carrier Operating Income  5 2,784,150  Officer Income and Deductions  4 Income (Net) from Noncarrier Property (602)  5 Interest and Dividend Income (From Investment under Cost Only ) (630)  6 Miscellaneous Income (640)  7 Unusual or Infrequent Items—Credits (645)  8 (Less) Interest Expense (650)  9 (Less) Miscellaneous Income Charges (660)  10 (Less) Unusual or Infrequent Items—Debit (665)  11 Dividend Income (From Investments under Equity Only)  17,787,396  41,095,958	ed Quarterly e	Prior 3 months ended Quarterly lly no 4th Quarter (f)
2 (Less) Operating Expenses (610)       302-304       267,338,856       261,812,649         3 Net Carrier Operating Income       52,784,150       17,525,954         Other Income and Deductions       11,000 (Net) from Noncarrier Property (602)       335       13,910,157)       1,641,722         5 Interest and Dividend Income (From Investment under Cost Only ) (630)       336       18,933,367       4,086,294         6 Miscellaneous Income (640)       337       1,771,863       4,394,486         7 Unusual or Infrequent Items—Credits (645)       9,903       1,282,797         9 (Less) Interest Expense (650)       337         10 (Less) Unusual or Infrequent Items—Debit (665)       17,787,396       41,095,958         11 Dividend Income (From Investments under Equity Only)       17,787,396       41,095,958	``	
3       Net Carrier Operating Income       52,784,150       17,525,954         Other Income and Deductions       335       (13,910,157)       1,641,722         4       Income (Net) from Noncarrier Property (602)       335       (13,910,157)       1,641,722         5       Interest and Dividend Income (From Investment under Cost Only ) (630)       336       18,933,367       4,086,294         6       Miscellaneous Income (640)       337       1,771,863       4,394,486         7       Unusual or Infrequent Items—Credits (645)       9,903       1,282,797         9       (Less) Interest Expense (650)       337         9       (Less) Unusual or Infrequent Items—Debit (665)       337         10       (Less) Unusual or Infrequent Items—Debit (665)       17,787,396       41,095,958		
Other Income and Deductions         335         ( 13,910,157)         1,641,722           Interest and Dividend Income (From Investment under Cost Only ) (630)         336         18,933,367         4,086,294           Miscellaneous Income (640)         337         1,771,863         4,394,486           Unusual or Infrequent ItemsCredits (645)         9,903         1,282,797           (Less) Interest Expense (650)         337         9 (Less) Miscellaneous Income Charges (660)           10 (Less) Unusual or Infrequent Items-Debit (665)         17,787,396         41,095,958		
4 Income (Net) from Noncarrier Property (602) 335 ( 13,910,157) 1,641,722  5 Interest and Dividend Income (From Investment under Cost Only ) (630) 336 18,933,367 4,086,294  6 Miscellaneous Income (640) 337 1,771,863 4,394,486  7 Unusual or Infrequent Items—Credits (645) 9,903 1,282,797  9 (Less) Miscellaneous Income Charges (660) 337  10 (Less) Unusual or Infrequent Items—Debit (665) 17,787,396 41,095,958	-	*****
5 Interest and Dividend Income (From Investment under Cost Only ) (630)         336         18,933,367         4,086,294           6 Miscellaneous Income (640)         337         1,771,863         4,394,486           7 Unusual or Infrequent Items—Credits (645)         9,903         1,282,797           8 (Less) Interest Expense (650)         337         1,282,797           9 (Less) Miscellaneous Income Charges (660)         337         10 (Less) Unusual or Infrequent Items—Debit (665)           10 (Less) Unusual or Infrequent Items—Debit (665)         17,787,396         41,095,958		
6 Miscellaneous Income (640) 337 1,771,863 4,394,486 7 Unusual or Infrequent Items-Credits (645) 9,903 1,282,797 9 (Less) Miscellaneous Income Charges (660) 337 10 (Less) Unusual or Infrequent Items-Debit (665) 17,787,396 41,095,958		
7 Unusual or Infrequent ItemsCredits (645)  8 (Less) Interest Expense (650)  9,903  1,282,797  9 (Less) Miscellaneous Income Charges (660)  10 (Less) Unusual or Infrequent Items-Debit (665)  11 Dividend Income (From Investments under Equity Only)  17,787,396  41,095,958		
8 (Less) Interest Expense (650)       9,903       1,282,797         9 (Less) Miscellaneous Income Charges (660)       337         10 (Less) Unusual or Infrequent Items—Debit (665)       17,787,396       41,095,958		N*
9 (Less) Miscellaneous Income Charges (660)  10 (Less) Unusual or Infrequent Items—Debit (665)  11 Dividend Income (From Investments under Equity Only)  17,787,396  41,095,958		
10 (Less) Unusual or Infrequent Items—Debit (665)  11 Dividend Income (From Investments under Equity Only)  17,787,396  41,095,958		
11 Dividend Income (From Investments under Equity Only) 17,787,396 41,095,958		· · · · · · · · · · · · · · · · · · ·
1,5,7,5	· · · · · · · · · · · · · · · · · · ·	
13 Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12) 67,489,421 85,738,454		
14 TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13) 74,274,591 94,578,159	-	
15 Ordinary Income before Federal Income Taxes (Line 3 +/- 14) 127,058,741 112,104,113		
16 (Less) Income Taxes on Income from Continuing Operations (670) 21,727,940 18,172,965		
17 (Less) Provision for Deferred Taxes (671) 230-231 ( 7,268,334) ( 12,647,015)	<del></del>	
18 Income (Loss) from Continuing Operations (Total lines 15 thru 17) 112,599,135 106,578,163		<b></b>
Discontinued Operations		
19 Income (Loss) from Operations of Discontinued Segments (675)*		
20 Gain (Loss) on Disposal of Discontinued Segments (676)*		w.
21 TOTAL Income (LOss) from Discontinued Operations (Lines 19 and 20)		
22 Income (Loss) before Extraordinary Items (Total lines 18 and 21) 112,599,135 106,578,163	-	
EXTRAORDINARY ITEMS AND ACCOUNT CHANGES		
23 Extraordinary Items – Net – (Debit) Credit (680) 337		
24 Income Taxes on Extraordinary Items Debit (Credit) (695) 337		
25 Provision for Deferred Taxes Extraordinary Items (696) 230-231		
26 TOTAL Extraordinary Items (Total lines 23 thru 25)		
27 Cumulative Effect of Changes in Accounting Principles (697)*		
28 TOTAL Extraordinary Items and Accounting Changes (Debit) Credit (Line 26 + 27)		
29 Net Income (Loss) (Total lines 22 and 28) 112,599,135 106,578,163		
* Less applicable income taxes as reported on page 122		

Name of Respondent ConocoPhillips Pipe Line Company			This Report Is: (1) [X] An Original (2) A Resubmission		(Ma Da Va)		Year/Period of Report End of 2008/Q4	
	Statement of Accumulated Comprehensive Income and Hedging Activities							
	port in columns (b) (c) (d) and (e) the amounts ( , on a net-of-tax basis, where appropriate.							
2. Re	port in columns (f) and (g) the amounts of other	categories of other ca	sh flow hedges.					
	For each category of hedges that have been accounted for as "fair value hedges," report the counts affected and the related amounts in a footnote.							
Line No.	Item .	Unrealized Gains and Losses on available-for-sale securities	Minimum Per liability Adjust (net amour	lment	Foreign Currenc Hedges	у	Other Adjustments	
	(a)	(b)	(c)		(d)		(e)	
1	Balance of Account 219 at Beginning of Preceding Year		1	12,983)				
	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income			12,300)			W 1 to 10 to	
3	Preceding Quarter/Year to Date Changes in Fair							
	Value Total (lines 2 and 3)						·	
	Balance of Account 219 at End of Preceding Quarter/Year		(	12,983)				
6	Balance of Account 219 at Beginning of Current Year		(	12,983)				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income							
	Current Quarter/Year to Date Changes in Fair Value			931,442)				
9	Total (lines 7 and 8)  Balance of Account 219 at End of Current		( 9	931,442)				
10	Quarter/Year		( ;	944,425)				

Nam	e of Respondent	This Report Is: (1) X An Origin		Date	of Report Da, Yr)		od of Report
Con	ocoPhillips Pipe Line Company	(2) Al Crigii	nission	(1/1	Da, fi)	End of	2008/Q4
	Stateme	ent of Accumulated Comprehens	ive Income and I	ledging Ad	tivities(continued)		
	T	1	<del></del>		•		
	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for category		Net Income (Carried Forward		Total Comprehensive
Line No.	[Specify]	[Specify]	items recon		from Page 114,		Income
110.			Account	77	Line 29)		
1	(f)	(g)	(h)	12,983)	(i)		())
2				12,300)			
3							
4							
5		, , , , , , , , , , , , , , , , , , ,	ļ	12,983)		to exist a paragraphy	
6 7			(	12,983)			
8	1		(	931,442)			
9				931,442)	112,599	,135	( 931,442)
10	THE REPORT OF LAND		(	944,425)			
					•		
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		4.					
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(Mo D		e of Report , Da, Yr)	Year/Period of Report		
Con	ocoPhillips Pipe Line Company	(2) A Resubmission		11	End of <u>2008/Q4</u>
		Inappropriated Retained Inc			
2.) 3.) on tl 4.)	Report items of the Retained Income Accour Report on lines 15 and 16 the amount of ass Report on lines 17 through 20 all amounts and the equity method of accounting. Line 18 should agree with Line 12, Schedule Include on lines 1 through 12 only amounts a	igned Federal income tax opplicable to the equity in ur 114. The total of lines 2,	consequences, adistributed earr 3, and 18 should	Account Nos. 710 an nings (losses) of affiliand agree with line 29,	d 720. ated companies based Schedule 114
Line No.	Item (a)		Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
	UNAPPROPRIATED RETAINED INCOME		(5)		
1	Balances at Beginning of Year			236,960,75	184,028,114
	CREDITS			230,300,13	104,020,114
2	Net Balance Transferred from Income (700)	·	114	62,897,11	0 61,935,667
3		ncomo (705)	114	02,097,11	0 01,935,667
4	Other Credits to Retained Income (710)*	ucome (705)	227	-	
5	<u> </u>		337	20.007.44	24 225 227
- 5	TOTAL (Lines 2 thru 4) DEBITS			62,897,11	0 61,935,667
6			444		
7	Net Balance Transferred from Income (700)		114		
	Other Debits to Retained Income (720)*		337		
9	Appropriations of Retained Income (740)  Dividend Appropriations of Retained Income (750)	<u> </u>	140	0.005.00	2 2000 007
10	TOTAL (lines 6 thru 9)	)	119	8,665,69	
11	Net Increase (Decrease) During Year (Line 5 r	ainus lina 400		8,665,69	
12	Balances at End of Year (Lines 1 and 11)	minus line 10)		54,231,41	
13	Balance from Line 20	·		291,192,16 145,409,01	
14	TOTAL Unapprop. Retained Inc. and Equity in	Undietr Fernings (Legens)		145,409,01	95,706,994
, 7	of Affil. Comp. at End of Year (Lines 12 & 13)	Olidisti. Lailings. (Losses)		436,601,18	332,667,748
	*Amount of Assigned Federal Income Tax Consec	uences			
15	Account No. 710				
16	Account No. 720	<del></del>			
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSS COMPANIES	SES) OF AFFILIATED			
17	Balances at Beginning of Year	- 5°044		95,706,99	51,064,498
18	Net Balance transferred from Income (700)	1100	114	49,702,02	5 44,642,496
19	Other Credits (Debits)				
20	Balances at End of Year			<b>1 6 25 25 25 26 26 1</b>	95,706,994
Communication and the second s					

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Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) X An Original (2) A Resubmission		Date ( (Mo, E	Date of Report (Mo, Da, Yr)		Year/Period of Report End of <u>2008/Q4</u>		
		SI	tatement of Cash Flow			<del></del>		<u>-</u>	
sepa (2) reco (3) activ	Codes to be used: (a) Net Proceeds or Payments; arately such items as investments, fixed assets, int Information about noncash investing and financing nciliation between "Cash and Cash Equivalents at Operating Activities - Other: Include gains and loss ities should be reported in those activities. Show o talized) and income taxes paid.	(b)Bonds, d angibles, et activities n End of Peri ses pertaini	debentures and other lor ic. nust be provided on Pag od" with related amount ng to operating activities	ng-term debt;(o ge 122 Notes to s on the Balan sonly. Gains ar	o the Fina ce Sheet. nd losses	ncial Statemer	its. Also pr	ovide a	
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)				Ar	Quarter/Year mount (b)	Previous Quarter/Year Amount (c)		
1	Cash Flow from Operating Activities:			1				```	
2	Net Income			i i		112,599,135		106,578,163	
3	Noncash Charges (Credits) to Income:								
4	Depreciation					26,994,979		23,220,547	
5	Amortization								
6			-			3,822,016		5,226,196	
7	ļ				(	53,488,271)	(	45,435,277)	
8			<u> </u>		(	7,268,334)	, (f	12,647,015)	
9							-		
10			·		(	51,950,005)	(	34,084,928)	
11									
12		rued ⊨xpen	ises		· (	1,161,815)	(.	8,882,465)	
13 14									
15		ther Curren	t Appate			1,946,044		2 227 6051	
16	Net (Increase) Decrease in Other Assets & De					1,043,944		3,227,695) 4,001,604	
17	Treat (Treated) Business III Otto Treated & Be	DIOTICA OTIA				1,0,45,5,44		7,001,004	
18									
19									
20					<u>.</u>				
21	Net Cash Provided by (Used in) Operating Ac	tivities		<u> </u>				*	
22	(Total of lines 2 thru 20)					32,537,693		34,749,130	
23		,			,				
24									
25	Construction and Acquisition of Plant (including	ng land):							
26	Gross Additions to Carrier Property:				(	41,350,938)	(	28,323,526)	
27	Gross Additions to Noncarrier Property				(	5,660,773)	(	6,425,604)	
28	Other:		7841 1						
29	Cost of Retirements - Carrier Property					15,394,756		· 	
30	Cost of Retirements - Noncarrier Property					10,704			
31 32									
33			· · · ·	•			<b></b>	<del></del>	
34	Cash Outflows for Plant (Total of lines 26 ti	hru 33)				31,606,251)		34,749,130)	
35	Outer Outer of Train (Total of lines 20 to	inu 55)	<b>L</b>			31,000,231)		34,743,130)	
36	Acquisition of Other Noncurrent Assets (d)			~ .					
37	Proceeds from Disposal of Noncurrent Assets	(d)							
38		<del>``</del>						***	
39	Investments in and Advances to Assoc. and S	ubsidiary C	ompanies		· · · · · · · · · · · · · · · · · · ·				
40	Contributors and Advances from Assoc. and S	Subsidiary C	Companies						
41	Disposition of Investments in (and Advances to								
42	Associated and Subsidiary Companies								
43									
44	Purchase of Investment Securities (a)								
45	Proceeds from Sales of Investment Securities	(a)	100 0000 0						
						Tarvini.			

Nam	e of Respondent	This Repo	ort Is:	Date	e of Report		Year/Period of Report
Can	ocoPhillips Pipe Line Company		An Original	(IMO	, Da, Yr) / /	ŀ	End of 2008/Q4
			Resubmission		1 1	L	
			nt of Cash Flows (c				
	nvesting Activities: Include at Other net cash outfl						
	age 122 Notes to the Financial Statements. Do no		this statement the do	ollar amount of	leases capitalized	; instead	Iprovide a reconciliation
	dollar amount of leases capitalized with the plant			-			
	Inder "Other" specify significant amounts and gro						
(6) I	Enter on Page 122 clarifications and explanations.						
			•				
			·		<del>-</del>		
Line	Description (See Instructions No		anation of Codes)		Current Quarter	/Year	Previous Quarter/Year
No.	(a)	l			Amount		Amount
			•		(b)		(c)
46	Loans Made or Purchased					-	
47	Collections on Loans			<u> </u>			
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase) Decrease in Inventory						
51	Net Increase (Decrease) in Payables and Acc	rued Expen	ses				
52	Other:						
53							
54							
55							
56	Net Cash Provided by (Used in) Investing Act	ivities					
57	(Total of Lines 34 thru 55)				( 31,60	6,251)	( 34,749,130)
58			•		, , , , ,		
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)	<del> </del>					
62	Capital Stock						
63	Other:						<del> </del>
64	Other.						
65			· · · · · · · · · · · · · · · · · · ·		<del> </del>		
	Net Increase in Short-Term Debt (c)		<del></del>	-	ļ		
66	Other:						
67	Other.						
68							
69	Cook Provided by Outside Course (Total of line	- 04 45 00			<del> </del>		
70	Cash Provided by Outside Sources (Total of lines	s o i initu 69,	1		<u> </u>		
71	Program of the Professional of			<del></del>			
72	Payment for Retirement of:						
73	Long-term Debt (b)						
74	Capital Stock						
75	Other:						
76	Increase (Decrease) to Equity due to Minimum P	ension Liab	ility Adj.		( 93	1,442)	
77	ALL CONTROL OF THE CO					1	
78	Net Decrease in Short-Term Debt (c)				-		***************************************
79							
80	Dividends on Capital Stock						
81	Other:						
82	Net Cash Provided by (Used in) Financing Ac	tivities					
83	(Total of lines 70 thru 81)				( 93	1,442)	
84							
85	Net Increase (Decrease) in Cash and Cash E	quivalents					
86	(Total of Lines 22, 57, and 83)						
87							
88	Cash and Cash Equivalents at Beginning of Year	r					
89			- 100 - 100				
	Cash and Cash Equivalents at End of Year						
	• • • • • • • • • • • • • • • • • • • •						
	•						

Name of Respondent	This Repo	ort le	Date of Report	Vear/Period of Pone
ConocoPhillips Pipe Line Company	(1) X A	An Original	(Mo, Da, Yr)	Year/Period of Repo
		A Resubmission s to Financial Statements	//	End of <u>2006/Q4</u>
	Notes	s to Financial Statements		
Quarterly Notes  (1) Respondent must provide in the notes sufficie would substantially duplicate the disclosures con  (2) Disclosures shall be provided where events sufficient to the respondent. Respondent must inclu-	tained in th ubsequent	ne most recent FERC Ar to the end of the most r	nnual Report may be on ecentyear have occurre	nitted.
items as: accounting principles and practices; es contracts; capitalization including significant new changes resulting from business combinations or matters shall be provided even though a significa	timates inh borrowings disposition int change	nerent in the preparation s or modifications of exi- ns. However were mate since year end may not	of the financial statements sting financing agreement rial contingencies exist, have occurred.	ents; status of long-term ents; and the disclosure of such
(3) Finally, if the notes to the financial statements applicable and furnish the data required by the al	relating to bove instru	o the respondent appear actions, such notes may	ing in the annual report be included herein.	to the stockholders are
Annual Notes				
(1) Use the space below for important notes regated Earnings for the year, and Statement of Cash Flot providing a subheading for each statement, excetorable (2) Furnish details as to any significant commitment explanation of any action initiated by the Internal material amount, or of a claim for refund of incommon commitments or contingencies will have a materia (3) Furnish details on the accounting for the responsions and postretirement benefits and explain breakdown of the effects of the various componed end.  (4) Provide an explanation of any significant chan pipelines by purchase or merger or by participating (5) Furnish details on the respondent's accounting accounting for income taxes and give the financial (6) Provide an explanation of any significant rate effects, if any, on the respondent's financial state.	www, or any pt where a sents or con Revenue Set taxes of al adverse ondent's any changers in openg in joint vog for incomal statemer or other re	account therefor. Class note is applicable to motify account assets or liabilities. Service involving possible a material amount initial effect upon the financial ges in the method of accome for the year, funding erations during the year, rentures or similar activities taxes and provide an activities of the effects resulting from the state of the service of the se	sify the notes according ore than one statement. es existing at end of ye le assessments of addited by the respondent. I position or results of counting for them. Include for the plans and accurding to the financial statities.  explanation of any chathese changes.	ar, including a brief tional income taxes of a State whether such sperations of the responder de in the details a concise mulated obligations at yea ement effects of acquiring nges in the methods of
THIS PAGE	INTENTI	ONALLY LEFT BLAN	NK SEE PAGE 123	
4				
•				

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,				
ConocoPhillips Pipe Line Company	(2) A Resubmission	1.1	2008/Q4				
Notes to Financial Statements (continued)							

## **Basis of Accounting**

ConocoPhillips Pipe Line Company, (Company) is subject to regulation by the Federal Energy Regulatory Commission (FERC). The accounting policies followed in preparation of these financial statements generally conform to those required by FERC.

	e of Respondent ocoPhillips Pipe Line Company	· ·	This (1)	s Report Is:  XAn Original A Resubmiss	sion	Date of Report (Mo, Da, Yr) / /		Year/Period of Report  End of 2008/Q4
	<u></u>			ceivables from Aff		anies		
asse 2.) I	Give particulars (details) of the va et Account No. 13, Receivables fron n column (a), list every item amo be made under a caption "Minor	om Affiliate unting to \$8	ted conditions the co	ompany debtors mpanies. 00 or more. For	and the char	acter of the transaction		
Line No.	Name of Debtor (a)			***********	of Assets or of (b)	Transaction		Balance at End of Year (in dollars) (c)
1	ConocoPhillips Company			, short term loans, a	and services p	rovided		
2 3		during no	rmal r	monthly activity			······································	158,161,586
	Phillips Texas Pipeline Co	Services	provid	led during normal r	nonthly activity	<i>y</i>		884,812
5						VOPE AND TO SHARE A STATE OF THE SHARE A STATE OF T		
	Minor accounts, each less than \$500,000							009 245
8	1000,000							998,245
9								-
10		-						T
12								
13								***************************************
14								
15 16	***************************************				<u> </u>			, , , , , , , , , , , , , , , , , , ,
17								
18								
19 20								
21	-			15175115417				. 10
22								
23 24			····					
25	<del>.</del>							
26					·			
27	TO THE MARKET BOARDS							
28 29								
30		<del> </del>						
31	ANTAL							
32 33	· · · · · · · · · · · · · · · · · · ·							•
34								
35								***************************************
36	WITH CO.					T THE THE THE THE THE THE THE THE THE TH		
37 38	A THEOLOGY I							
39								
40								
41 42	-total							N-100-KIII
43					******			neverthe de
44								
45								
46 47		<u> </u>						
48								
49						-	Total	160,044,643
						<u>.</u>		
							ţ	

GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205				
In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.				
<ul> <li>Classify the investments in the following order by accounts. Show a total for each group.</li> <li>(A) Stocks</li> <li>(B) Bonds (Including U.S. Government Bonds)</li> <li>(C) Other Secured Obligations</li> <li>(D) Unsecured Notes</li> <li>(E) Investment Advances</li> </ul>				
9				

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
		- Line Company	***************************************	(2) A Resubmission	11	End of <u>2008/Q4</u>	
				Investments in Affiliated Comp			
Othe 2.) for e 3.) I and 4.) mate	er Funds. Refer to the Ge each subclass, ndicate in footr other importan Enter in columi ure serially, the	eneral Instruct and a grand t notes the oblig it particulars ( n (c) date of m date in colun	tions on page 20 otal for each acc gation in support details) of such o naturity of bonds nn (c) may be rep	of which any security is pledged	ation of Investments. Give , mortgaged, or otherwise e lness. In case obligations o making entries in this colur	totals for each class and encumbered, giving names f the same designation	
Line No.	Account No. (a)	Class No. (From 201) (b)		Name of Issuing Comapny and Description of Security Held, Also Lien Reference, If Any (c)			
1	20	Α	Colonial Pipeline	Company	. WILDERWINER.	8.53	
2	20	Α	Conoco Offshore	Pipe Line Company	· · · · · · · · · · · · · · · · · · ·	100.00	
3	20	Α	Colonial Ventures	LLC	The state of the s	8.53	
4	20	Α	Explorer Pipeline	Company		7.71	
5	20	Α	Yellowstone Pipe	Line Company		46.00	
6	20	Α	Pioneer Investme	nt Corporation		50.01	
7	20	А	Lake Charles Pipe	e Line Company		50.00	
8	20	Α	URSA Oil Pipe Lir	ne Company LLC		15.96	
9	20	Α	Jolliet Pipe Line C	Company (Partnership)			
10	20	Α	Heartland Pipeline	e Company (Partnership)		50.00	
11	20	Α	Phillips Texas Pip	eline Company, Ltd. Partnership		1.00	
12			Note: Phillips Tex	kas Pipeline Company, Ltd.			
13			ownership:				
14			1% ConocoPhillip	s Pipe Line Company			
15			99% 66 Pipe Line	Company	77. 77.		
16							
17	20	Α	66 Pipe Line Com	pany		100.00	
18							
19	20		Total				
20	·						
21					· · · · · · · · · · · · · · · · · · ·		
22							
23					- Wa		
24				79 B 10 A 10 B			
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31						· · · · · · · · · · · · · · · · · · ·	
32			-				
33			- v - T.	NAME AND ADDRESS OF THE ADDRESS OF T		:	
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35							
36		***************************************	, w.a.				
37	7/2127-100				7 117 MANS		
38		-	<del></del>				
39			ww.				
40							
41		· · · · · · · · · · · · · · · · · · ·					
42			P800-7,	*****			
43							
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Nam	e of Respondent		This Report Is:	***	Date of		Y	ear/Period of Report
ConocoPhillips Pipe Line Company		(Mo, Da	, Yr) ' /	En	d of 2008/Q4			
		ln	vestments in Affiliated C		ontinued)			
any oint 5.) ( 7.) ( any the c	company listed is cor control, give in a fool fany advances are p Give particulars (deta investment made dur consideration given mater the stments was other the	ntrolled other than through inote names of other particulars ledged, give particulars ils) of investments mading the year differs from inus accrued interest can cash, describe the treet	edule are controlled by a ugh actual ownership of arties and particulars (of s (details) in a footnote. Ite, disposed of, or writte in the book value report or dividends included the ransaction in a footnote ities or assumed by res	f securities, gletails) of coren down duried in columnerein. If the	give particu ntrol. ing the yean n (f), explair	lars (details) i r in columns ( n the matter in	in a footr (f), (g) an n a footn	d (h). If the cost of ote. "Cost" means
₋ine No.	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. WRIT Selling (h	TEN Price	DIVIDENDS INTERES Rate (in percer	ST	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)
1	147,082,798					. ` ` `		11,285,072
2	8,187,309							
3	2,717 63,996,580							777 650
5	21,009,900						<del>-</del>	777,650 920,000
6	3,600,324							
7	4,218,000							-
8	16,771,242	,						1,679,674
9 10	10,332,975							3,125,000
11	6,964,517							0,120,000
12								
13 14								
15		1-94				i		ACCOUNT OF THE PARTY OF THE PAR
16								
17	358,810,316			, , , , , , , , , , , , , , , , , , , ,				
18								
19 20	640,976,679							17,787,396
21								
22	• 00							
23					•			
24	THE STATE OF THE S							
25 26					y. 17 -			
27			Aud .					
28		*****						
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30								
32								
33			VIII					
34	W-1-							****
35								74474A
36 37	11.11.200		******					
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39		· · · · · · · · · · · · · · · · · · ·						
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42 43			· · · · · · · · · · · · · · · · · · ·	<b>Tur</b>				, mrs 17 1011
						<u></u>		

IVall	Name of Respondent This Report Is: Date of Report Year				
Con	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2008/Q4</u>	
	Invest in Com Stocks of Affiliated	Co / Co Controlled Directly by Re	sp other than through Title	to Securities	
Com 2.)	Report below the particulars (details) of all in apanies, which qualify for the equity method use Enter in column (c) the amount necessary to ecordance with instruction 2-2 (c) (11) of the Use 2 (c) (20) (20) (20) (20) (20) (20) (20) (20	inder instruction 2-2 in the U.S. or retroactively adjust those investi	f A.		
Line No.	Nam	ne of Issuing Company and escription of Security Held (a)		Balance at Beginning of Year (in dollars) (b)	
<del></del>	Carriers (List specifics for each company)	•		0	
1	Colonial Pipeline Company		,,	( 42,312,563)	
2	Conoco Offshore Pipe Line Company	901.20		3,632,540	
3	Explorer Pipeline Company			( 13,432,060)	
4	Heartland Pipeline Company (Partnership)			( 696,400)	
5	URSA Oil Pipe Line Company LLC			( 4,941,079)	
6	Yellowstone Pipe Line Company			4,734,889	
7	Phillips Texas Pipeline Company, Ltd. (Partnersh	ip)		( 1,139,072)	
8				0	
9	Volent To Table 1			0	
10				0	
11	· · · · · · · · · · · · · · · · · · ·			0	
12				0	
13	TOTAL		·····	( 54,153,745)	
14	Noncarriers (Show totals only for each column)	· · · · · · · · · · · · · · · · · · ·	www.	149,860,739	
15	TOTAL			95,706,994	
Line		DIRECTLY BY RESPONDENT OTH ame of Company Controlled	ER THAN THROUGH TITLE	1	
No.	• • • • • • • • • • • • • • • • • • •	(a)		Sole or Joint (b)	
No.				Joint (b)	
No.	Pioneer Pipe Line Company			Joint (b)	
No. 1				Joint (b)	
No. 1 2	Pioneer Pipe Line Company			Joint (b)	
No. 1 2 3 4	Pioneer Pipe Line Company			Joint (b)	
No. 1 2	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)	
No. 1 2 3 4 5	Pioneer Pipe Line Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No. 1 2 3 4 5 6 7	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	
No.  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Pioneer Pipe Line Company Salt Lake Terminal Company			Joint (b)  Sole  Sole	

Nam	e of Respondent				eport Is:				ate of Report		Year/Peri	od of Report
Con	ocoPhillips Pipe Line Compar	ıy		(1) X (2) T	An Origina A Resubm		on	(1)	flo, Da, Yr) / /		End of 2	2008/Q4
	Invest in Con	Stock	s of Affiliate	d Co / Co	o Controlled	i Dir	ectly by Res	othe	r than through Title	to Se	ecurities	
4.) at da	inter in column (d) the sha Enter in column (e) the am ate of acquisition. See inst The cumulative total of col	ortiza ructio	tion for the y n 2-2 (c) (4)	ear of the	ne excess o .S. of A.	of co	st over equi	ty in r	, , ,	ver	cost)	
Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)		uity in Undistril lings (Losses year in dollars) (d)			ion E doll: (e)	-	Ďi	stment for Investmen sposed of or Written Down During Year (in dollars) (f)	ts	(in d	End of Year ollars) g)
	0			0			0			0		0
1	0			725,464		(	5,725,464)			0	(	42,312,563)
2	0			412,062		,	0 0 0 0 0 0			0		4,044,602
3 4	0	<del></del>		431,049 287,796)		(	2,649,564) 133,380)			0	(	13,650,575) 2,117,576)
<del>*</del>	0			363,319)			543,576)			0		5,847,974)
6	0			819,689		· (	378,084)			0		6,176,494
7	0	<del></del>		787,915			0			0	(	( 351,157)
8	0			0			0		-	히		0
9	0			0			0			0		0
10	0	-12-1		0			0			0		0
11	0			0			0			이		0
12	0			0		,	0			0		0
13	. 0			525,064 238,124		(	9,430,068) 368,905			0	(	54,058,749) 199,467,768
15	0			763,188		1	9,061,163)			0		199,407,700
-	¥	ONTR			'RESPOND	FNT		N THE	ROUGH TITLE TO SE	- 1 #	RITIES (Conf	
Line No.	DESCRIP. OF CONTRO Other Parties, if Any, to Jo Agreement for Control (c)	Loint	DESC OF		OL How	DE	SC OF CONT Extent of Cont (In percent) (e)	rol	-	Rem	narks (f)	,
1	Pioneer Investment Corpora	tion	through intern	nediate c	ompany				ConocoPhillips Pipe			vns
2	Pioneer Investment Corpora	tion	through intern	nediate c	ompany				50.01% of Pioneer Ir			
	<del>-</del>								which owns Pioneer			ny and
- <del>4</del> 5								0.00	Salt Lake Terminal C	omp	any	- MARINE I
<u>5</u>	66 Pipe Line Company		through wholl	v owned	subsidiary				Phillips Texas Pipelir	ne Co	n Itdisa	
7	oo i ipo ano company		anough miles	y ownou	- Cabolala, y				Texas Limited Partne			
8									ConocoPhillips Pipe	•	•	nd
9								0.00	66 Pipe Line Compa	ny		
10								0.00				
11								0.00	,			
12	10 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -							0.00	- · · · · · · · · · · · · · · · · · · ·	<del>.</del>		
13 14	···· *********************************							0.00				
15								0.00				
16								0.00				
17								0.00	•		····	
18								0.00				
19								0.00				
20								0.00				
21						<u> </u>		0.00				
22					··· II	<u> </u>	*******	0.00			****	
23					11-1-1-1	<u> </u>		0.00		-		
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## **INSTRUCTIONS FOR SCHEDULES 212-213**

- 1.) Give an analysis of changes during the year in Account No. 30, Canier Property, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works property.
- If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition

- or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
  excess of credits over debits.

## **INSTRUCTIONS FOR SCHEDULES 214-215**

- 1.) Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).
- 2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e)

property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works property.

3.) If pipeline operating property was acquired from or sold to some other

- company during the year, footnote the acquisition or sale if it exceeded \$250,000, include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale, include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.
- Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
- Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219
- Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an
  excess of credits over debits.

## **INSTRUCTIONS FOR SCHEDULES 216-217**

- On schedule 216, give an analysis of changes during the year in Account No.
   Accrued Depreciation Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.
  - On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).
- In column (c), enter debits by carrier property account to Account No. 540,
   Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement
   Costs during the year.
- In column (d), enter all debits to Account No. 31, Accrued Depreciation Carrier
   Property, during the year resulting from the retirement of carrier property.
- In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year.
- 5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Cor	ocoPhillips Pipe Line Company	(1) X An Original		(Mo, Da, Yr)	End of 2008/Q4
<u> </u>		(2) A Resubmiss	·		LIM 01 2000/Q4
		Carrier P	·	1	
Line No.	Account (a)	Baia	ance at Beginnir of Year (in dollars) (b)	PROP CHNGS DI YR Expenditures for N Construction, Additions, and Improvemen	Expenditures for Existing Property Purchased or Otherwise Acquired
	GATHERING LINES	***		and improvement	(4)
1	Land (101)		567,1	95	
2	Right of Way (102)		2,937,4	~~~~	
3	Line Pipe (103)		19,967,4	03 93,	442
4			8,323,2	53 1,743,	790
5			32,990,5	14 66,	888
6			1,910,5	47 21,	692
7			41		
8	1 0 1 7 1 1 (1 1 1 )		3,714,3		177
9	Machine Tools and Machinery (109)	· · · · · · · · · · · · · · · · · · ·	1,067,7		
10	The state of the s		24,391,7		
11	Delivery Facilities (112)		10,475,1		
13			( 26,89		
14			992,7	*** <b>-</b>	099
	Vehicles and Other Work Equipment (115)		157,2 83,0		372
16			39,5		3/2
17	· · · · · · · · · · · · · · · · · · ·	)			
18	TOTAL (Lines 1 thru 17)		107,591,1	5,148,	141
	TRUNK LINES			9,710,	
19	Land (151)		5,319,9	97	
20	Right of Way (152)		22,238,3	65 74,	937
	Line Pipe (153)		155,185,0	57 546,	445
	Line Pipe Fittings (154)		39,470,1	14 666,	094
	Pipeline Construction (155)		267,146,6		175
24			15,007,0		402
25	Boilers (157)		1,849,6		
26	Pumping Equipment (158)		30,703,14	·	798
28	Machine Tools and Machinery (159) Other Station Equipment (160)		632,70		
	Oil Tanks (161)		132,990,9		
	Delivery Facilities (162)		66,107,99		`
	Communication Systems (163)		73,408,3° 5,099,74		
	Office Furniture and Equipment (164)		15,150,1	···········	0.10
	Vehicles and Other Work Equipment (165)		11,973,43		052
	Other Property (166)	-	652,74		
35	Asset Retirement Costs for Trunk Lines (167)		12,714,59		
36	TOTAL (Lines 19 thru 35)		855,650,63		566
	GENERAL				
37	Land (171)		1,72	<del></del>	The state of
_	Buildings (176)	<u> </u>	23,94	<del></del>	
	Machine Tools and Machinery (179)		26,37	77	
	Communication Systems (183)				
	Office Furniture and Equipment (184)	-	1,525,20		, , , , , , , , , , , , , , , , , , ,
	Vehicles and Other Work Equipment (185) Other Property (186)		( 1,66	<u> </u>	
	Asset Retirement Costs for General Property (186	11)	1,324,96	21	
-	Construction Work in Progress (187)	····	28,629,70	76 40 207	741
46	TOTAL (Lines 37 thru 45)		31,530,24	***************************************	
47	GRAND TOTAL (Lines 18, 36, and 46)		994,772,03	~~~	<del></del>
	( , , , , , , , , , , , , , , , , , , ,		33 11 1 <u>1</u> ,00	71,520,*	

Nam	e of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report
Cond	ocoPhillips Pipe Line Company		An Original A Resubmission	(1410, Da, 11)	End of <u>2008/Q4</u>
		Car	rrier Property (continued)		
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearnances (in dollars) (g)	Increase or Decrease  During the Year  (f+/-g)  (in dollars)  (h)	Balance at End of Year (b +\- h) (in dollars) (i)
			***************************************		507.405
2					567,195 2,937,468
3	38,725	54,717	•	54,717	20,022,120
4	68,684	1,675,106		1,675,106	9,998,359
5	3,222,042	( 3,155,154)		( 3,155,154)	29,835,360
6	22,609	( 917)	111,128	110,211	2,020,758
7		ì	·		
8	34,884	213,293	22,583	235,876	3,950,236
9	29,340	( 29,340)		( 29,340)	1,038,407
10	3,012,508	( 2,191,171)	174,749	( 2,016,422)	22,375,293
_11	118,951	1,645,367		1,645,367	12,120,531
12	8,910	263,116		263,116	236,218
13	162,529	( 53,430)	2,083	( 51,347)	941,418
14			1,516	1,516	158,796
15	28,423	( 21,051)		( 21,051)	62,045
16					39,542
17	0.747.005	( 4 FOO 4C4)	040.050	( 4.007.405)	400 000 740
18	6,747,605	( 1,599,464)	312,059	( 1,287,405)	106,303,746
19	356,454	( 356,454)		( 356,454)	4,963,543
20	6,086,310	( 6,011,373)	4,487	( 6,006,886)	16,231,479
21	5,916,331	( 5,369,886)	1,934	( 5,367,952)	149,817,105
22	1,529,659	( 863,565)	129,591	( 733,974)	38,736,140
23	12,660,794	( 10,766,619)	9,495	( 10,757,124)	256,389,531
24	1,027,853	( 282,451)	2,104	( 280,347)	14,726,714
25	26,577	( 26,577)		( 26,577)	1,823,060
26	1,596,070	( 1,109,272)	( 22,554)	( 1,131,826)	29,571,320
27	24,929	( 24,929)	01.000	( 24,929)	607,834
28	6,127,557	( 4,729,366)	61,050	( 4,668,316)	128,322,595
29 30	3,367,429 855,119	( 1,423,693) 2,101,799	5,965	( 1,417,728)	64,690,270
31	124,467	6,669,351	( 44,650)	2,057,149 6,669,351	75,465,461 11,769,098
32	25,438	( 25,438)	104,892	79,454	15,229,567
33	500,610	( 232,558)	( 9,722)	( 242,280)	11,731,150
34	8,393	( 8,393)	8,393	(,,	652,740
35	825,488	( 825,488)	( 1,935,438)	( 2,760,926)	9,953,667
36	41,059,478	( 23,284,912)	( 1,684,453)	( 24,969,365)	830,681,274
37			<u></u>		1 724
38		,			1,724 23,944
39					26,377
40					
41					1,525,204
42					( 1,668)
43			6	6	1,324,967
44 45	, + + + + + + + + + + + + + + + + + +	18,397,741	•	10 207 7/4	47 027 447
46		18,397,741	6	18,397,741 18,397,747	47,027,447 49,927,995
47	47,807,083	( 6,486,635)	( 1,372,388)	( 7,859,023)	986,913,015
***					

Nam	e of Respondent	This Report Is		Date of Report	Year/Period of Report
Con	ocoPhillips Pipe Line Company	(1) X An O		(Mo, Da, Yr) / /	End of 2008/Q4
	<u> </u>		submission		Lita 01 <u>2000/04</u>
		Undivided .	Joint Interest Property	•	
Na	me of Undivided Joint Interest Pipeline:	ARCO Gatherin	g ·		
		***************************************	<u> </u>	1	
			Dalassa at	Property. Change During	Property Change During
	Account		Balance at	Year (in dollars)	Year (in dollars)
Line	Account		Beginning of Year	Expenditures for New	Expenditures for Existing
No.	(a)		(în dollars)	Construction, Additions, and Improvements	Property Purchased or
	(α)		(iii dollais) (b)	1	Otherwise Acquired
	GATHERING LINES		(0).	(c)	(d)
1	Land (101)				
2	Right of Way (102)		14,441		
	Line Pipe (103)		52,601		
	Line Pipe Fittings (104)		52,001		
	Pipeline Construction (105)		27.200	<u> </u>	
	Buildings (106)		27,296 900		
	Boilers (107)	•••	900		
	Pumping Equipment (108)		4,881	. ,	
	Machine Tools and Machinery (109)		4,001		<u> </u>
	Other Station Equipment (110)		40.457	405.00	<u> </u>
	Oil Tanks (111)		19,157 20,213	1	
	Delivery Facilities (112)		20,213	35,24	19
	Communication Systems (113)			<u> </u>	
	Office Furniture and Equipment (114)		215		·
	Vehicles and Other Work Equipment (115)				
	Other Property (116)				
	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)		139,704	220,50	22
	TRUNK LINES		153,704	220,30	52
19	Land (151)				
_	Right of Way (152)				
	Line Pipe (153)				
	Line Pipe Fittings (154)			<u> </u>	
	Pipeline Construction (155)				
	Buildings (156)				
	Boilers (157)	· · · · · · · · · · · · · · · · · · ·			
	Pumping Equipment (158)		· · · · · · · · · · · · · · · · · · ·		
_	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)				
29	Oil Tanks (161)		TOTAL		- investigation
30	Delivery Facilities (162)				
31	Communication Systems (163)				
32	Office Furniture and Equipment (164)	Ì			
33	Vehicles and Other Work Equipment (165)				
34	Other Property (166)				
35	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)			•	
	GENERAL				
37	Land (171)				
38	Buildings (176)			-	
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)			**************************************	
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)		·		***************************************
	Other Property (186)				
	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)		396,582	( 396,582	2)
46	TOTAL (Lines 37 thru 45)		396,582	( 396,582	<u> </u>
47	GRAND TOTAL (Lines 18, 36, and 46)		536,286	( 176,080	· · · · · · · · · · · · · · · · · · ·
		·			<u></u>
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	e of Respondent	1	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company		y (1) (2)	X An Original A Resubmission	(No, Da, Yr)	End of 2008/Q4
	· · · · · · · · · · · · · · · · · · ·		divided Joint Interest Prope		
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars)
1	V				
3					14,441 52,601
4					
5 6					27,296
7 8					4,881
9		400.00			
10		185,25 35,24		185,253 35,249	
12		50,24	J	33,248	55,462
13	- hallan		· · · · · · · · · · · · · · · · · · ·		
14					215
15					
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17 18	·	220,50	2	220 502	200 200
-10		220,50.	2	220,502	360,206
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27		***************************************	<u> </u>		-
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43				v.mi.	• • • • • • • • • • • • • • • • • • • •
44					AAL W
45		( 396,582	)	( 396,582)	
46		( 396,582		( 396,582)	
47		( 176,080		( 176,080)	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
			(Mo, Da, Yr) / /	End of 2008/Q4	
		(2) A Resubmission	, ,	<u> </u>	
			- MANAGE		
Na	me of Undivided Joint Interest Pipeline: Th	is Page Intentionally Left Blank - S	See Footnote for explanation		
			Property. Change During	Property Change During	
		Balance at	Year (in dollars)	Year (in dollars)	
Line	Account	Beginning	Expenditures for New	Expenditures for Existing	
No.		of Year	Construction, Additions,	Property Purchased or	
	(a)	(in dollars)	and Improvements	Otherwise Acquired	
		(b)	(c)	(d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)			*****	
	Line Pipe (103)				
	Line Pipe Fittings (104)				
	Pipeline Construction (105)				
	Buildings (106)				
	Boilers (107)				
	Pumping Equipment (108)				
	Machine Tools and Machinery (109)		***************************************		
	Other Station Equipment (110)				
~~	Oil Tanks (111)			-	
	Delivery Facilities (112)			-	
~	Communication Systems (113)	•		*	
	Office Furniture and Equipment (114)				
	Vehicles and Other Work Equipment (115)				
	Other Property (116)				
	Asset Retirement Costs for Gathering Lines (117)				
18					
	TRUNK LINES				
19	Land (151)				
	Right of Way (152)				
	Line Pipe (153)				
	Line Pipe Fittings (154)				
	Pipeline Construction (155)				
	Buildings (156)				
	Boilers (157)				
	Pumping Equipment (158)				
	Machine Tools and Machinery (159)				
	Other Station Equipment (160)				
	Oil Tanks (161)				
	Delivery Facilities (162)				
	Communication Systems (163)				
	Office Furniture and Equipment (164)				
	Vehicles and Other Work Equipment (165)				
	Other Property (166)				
	Asset Retirement Costs for Trunk Lines (167)				
~	· TOTALS Lines 19 thru 35)				
	GENERAL				
37	Land (171)				
	Buildings (176)				
	Machine Tools and Machinery (179)				
	Communication Systems (183)				
	Office Furniture and Equipment (184)				
	Vehicles and Other Work Equipment (185)				
-	Other Property (186)				
$\overline{}$	Asset Retirement Costs for General Property (186.1)				
	Construction Work in Progress (187)				
46	TOTAL (Lines 37 thru 45)				
47	GRAND TOTAL (Lines 18, 36, and 46)				
	5, 5 m = 10 m = (cateo 10, 00, and 40)	1			
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Name of Respondent		This	Report Is:  X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Con	ocoPhillips Pipe Line Compa	ny (1)	X An Original	(Mo, Da, Yr)	End of <u>2008/Q4</u>	
		(2)	A Resubmission		<u> </u>	
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars)	
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Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Con	ocoPhillips Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	End of 2008/Q4
		(2) A Resubmission	//	LIN 01 <u>2000/Q4</u>
Nai	me of Undivided Joint Interest Pipeline: Gla	acier		
			Property. Change During	Property Change During
		Balance at	Year (in dollars)	Year (in dollars)
ine	Account	Beginning	Expenditures for New	Expenditures for Existing
No.		of Year	Construction, Additions,	Property Purchased or
	(a)	(in dollars)	and Improvements	Otherwise Acquired
		(b)	(c)	(d)
	GATHERING LINES			
1	Land (101)			
	Right of Way (102)			
	Line Pipe (103)			17.0
	Line Pipe Fittings (104)			
	Pipeline Construction (105)			
	Buildings (106)			
	Boilers (107)			
	Pumping Equipment (108)			
	Machine Tools and Machinery (109)			
	Other Station Equipment (110)			
_	Oil Tanks (111)			
	Delivery Facilities (112)	- WINOMANA 6		
	Communication Systems (113)			
	Office Furniture and Equipment (114)			
	Vehicles and Other Work Equipment (115)		<u> </u>	
_	Other Property (116)			
18	Asset Retirement Costs for Gathering Lines (117) TOTAL (Lines 1 thru 17)			
	TRUNK LINES			<u> </u>
	Land (151)		<del> </del>	
$\overline{}$	Right of Way (152)			
	Line Pipe (153)	18,459,095		<u> </u>
	Line Pipe Fittings (154)	4,453,594	*****	
	Pipeline Construction (155)	21,412,810		
	Buildings (156)	2,248,340		
	Boilers (157)	2,270,070	<u> </u>	
	Pumping Equipment (158)	8,934,920	( 20)	
	Machine Tools and Machinery (159)	17,749		
	Other Station Equipment (160)	25,876,619		
29	Oil Tanks (161)	2,560,823		
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)		7.	
	Vehicles and Other Work Equipment (165)			
	Other Property (166)			
	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	83,963,950	1,022,933	
	GENERAL	***		
	Land (171)			
_	Buildings (176)			
	Machine Tools and Machinery (179)			
	Communication Systems (183)			
_	Office Furniture and Equipment (184)			
	Vehicles and Other Work Equipment (185)			
$\overline{}$	Other Property (186)			
_	Asset Refirement Costs for General Property (186.1)	<del>                                     </del>		
	Construction Work in Progress (187)	1,820,765	· · · · · · · · · · · · · · · · · · ·	
46 47	TOTAL (Lines 37 thru 45) GRAND TOTAL (Lines 18, 36, and 46)	1,820,765	<del></del>	
-11	OF CHAIR (LINES 10, 30, SHU 40)	85,784,715	1,068,166	

	e of Respondent	This Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cond	coPhillips Pipe Line Company	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
			]		
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars)
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13 14					
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17					
18				· · · · · · · · · · · · · · · · · · ·	
19				· ·	~-
20					
21		<del>-</del>			18,459,095
22					4,453,594
23 24		49,501	· · · · · · · · · · · · · · · · · · ·	49,501	21,462,311
25					2,248,340
26		( 20)		( 20)	8,934,900
27					17,749
28 29		223,665	5,166	228,831	26,105,450
30		749,787		749,787	3,310,610
31		· · · · · · · · · · · · · · · · · · ·	·		
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33					
34 35			NAME OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE	<u>, , , , , , , , , , , , , , , , , , , </u>	
36		1,022,933	5,166	1,028,099	84,992,049
					3 1,002,010
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43	*****		-		
44 45		45 000		45.000	4.005.000
46		45,233 45,233		45,233 45,233	1,865,998 1,865,998
47		1,068,166	5,166	1,073,332	86,858,047
			2 2, 1	<u> </u>	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
ConocoPhillips Pipe Line Company		(1) X An Original		(Mo, Da, Yr) / /	End of <u>2008/Q4</u>	
2000		(2) A Resu	bmission			
Na	me of Undivided Joint Interest Pipeline: Bea	artooth				
		1		l	T	
			Dalassa	Property. Change During	Property Change During	
	Account		Balance at	Year (in dollars)	Year (in dollars)	
Line	Account		Beginning of Year	Expenditures for New	Expenditures for Existing	
No.	(2)		(in dollars)	Construction, Additions, and Improvements	Property Purchased or	
	(a)			l	Ofherwise Acquired	
	GATHERING LINES		(b)	(c)	(d)	
	Land (101)					
	Right of Way (102)					
~	Line Pipe (103)					
	Line Pipe Fittings (104)					
	Pipeline Construction (105)					
	Buildings (106)					
	Boilers (107)					
	Pumping Equipment (108)					
~	Machine Tools and Machinery (109)		*****			
	Other Station Equipment (110)					
	Oil Tanks (111)					
	Delivery Facilities (112)					
	Communication Systems (113)					
	Office Furniture and Equipment (114)					
	Vehicles and Other Work Equipment (115)					
	Other Property (116)					
	Asset Retirement Costs for Gathering Lines (117)					
18	,				``	
	TRUNK LINES					
19	Land (151)					
	Right of Way (152)		241,657			
	Line Pipe (153)		512,948			
22	Line Pipe Fittings (154)		1,175,599			
23	Pipeline Construction (155)		2,457,376			
24	Buildings (156)	·	19,823			
25	Boilers (157)					
	Pumping Equipment (158)		145,835			
27	Machine Tools and Machinery (159)					
28	Other Station Equipment (160)		294,229			
29	Oil Tanks (161)					
30	Delivery Facilities (162)			, 1000		
31	Communication Systems (163)			,		
	Office Furniture and Equipment (164)					
33	Vehicles and Other Work Equipment (165)		- M.T. 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2 171 2	, , , , , , , , , , , , , , , , , , ,		
	Other Property (166)		77, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	-		
35	Asset Retirement Costs for Trunk Lines (167)					
36	TOTALS Lines 19 thru 35)		4,847,467			
	GENERAL					
37	Land (171)					
	Buildings (176)					
	Machine Tools and Machinery (179)					
	Communication Systems (183)			**************************************	· · · · · · · · · · · · · · · · · · ·	
	Office Furniture and Equipment (184)			**************************************	· · · · · · · · · · · · · · · · · · ·	
	Vehicles and Other Work Equipment (185)			· · · · · · · · · · · · · · · · · · ·		
_	Other Property (186)			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	Asset Retirement Costs for General Property (186.1)				<del> </del>	
_	Construction Work in Progress (187)					
46	TOTAL (Lines 37 thru 45)			•		
47	GRAND TOTAL (Lines 18, 36, and 46)		4,847,467			
***	513 (15) 10 1715 (ERRES 10, 00, 000 40)		4,047,407			
- 1						

Name of Respondent			Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Con	ocoPhillips Pipe Line Compar	ny (1) (2)	X An Original A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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16					
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19					
20					241,657
21				· · · · · · · · · · · · · · · · · · ·	512,948
22					1,175,599
23					2,457,376
24 25					19,823
26	77720.				145,835
27					
28					294,229
29		711-17-17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
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35 36	· · · · · · · · · · · · · · · · · · ·	1/1-11/2			4.947.407
30					4,847,467
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46 47	<del></del>			-	4 0 49 407
41				·	4,847,467

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Cor	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2008/Q4	
		(2) A Resubmission		<u> 2000/Q+</u>	
				· · · · · · · · · · · · · · · · · · ·	
Na	me of Undivided Joint Interest Pipeline: Big	ghorn			
Line No.	Account	Balance at Beginning of Year (in dollars)	Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or	
	(a)	(in collect)	(c)	Otherwise Acquired	
	GATHERING LINES		(6)	(d)	
1	Land (101)			· · · · · · · · · · · · · · · · · · ·	
	Right of Way (102)				
	Line Pipe (103)				
	Line Pipe Fittings (104)				
5	Pipeline Construction (105)		***************************************		
6	Buildings (106)				
7	Boilers (107)				
8	Pumping Equipment (108)			110-110-110-110-110-110-110-110-110-110	
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)				
11	Oil Tanks (111)			·	
12	Delivery Facilities (112)				
13	Communication Systems (113)				
14	Office Furniture and Equipment (114)				
	Vehicles and Other Work Equipment (115)				
	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
18	( )				
	TRUNK LINES				
	Land (151)	78:	5		
	Right of Way (152)	51,499	9		
	Line Pipe (153)	2,770,189			
_	Line Pipe Fittings (154)	876,149			
	Pipeline Construction (155)	5,263,928			
	Buildings (156)	615,49	2		
	Boilers (157)			·	
	Pumping Equipment (158)  Machine Tools and Machinery (159)	1,793,050	0		
************	Other Station Equipment (160)	0.070 50			
-	Oil Tanks (161)	2,072,53			
$\overline{}$	Delivery Facilities (162)	602,332	-	<u> </u>	
	Communication Systems (163)	63,474	4		
$\overline{}$	Office Furniture and Equipment (164)	65,4/4	7		
$\overline{}$	Vehicles and Other Work Equipment (165)	2,400			
	Other Property (166)	2,400			
	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)	14,111,831			
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)		,		
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
$\overline{}$	Other Property (186)				
	Asset Retirement Costs for General Property (186.1)				
$\overline{}$	Construction Work in Progress (187)				
46	TOTAL (Lines 37 thru 45)				
47	GRAND TOTAL (Lines 18, 36, and 46)	14,111,831			

Name	e of Respondent	ent This Report Is: Date of Report  (1) X An Original (Mo, Da, Yr)		Year/Period of Report		
ConocoPhillips Pipe Line Company		ny	(1) X An Original			
		*	(2) A	Resubmission	11	End of <u>2008/Q4</u>
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)		Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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19 20	<del></del>					785
21	<del></del>		·			51,499
22	Marie Control of the					2,770,189 876,145
23				<u></u>		5,263,928
24						615,492
25	,					
26						1,793,050
27 28						
29	<u> </u>					2,072,531
30	- 118-3-4	,,,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		602,332
31						63,474
32						00,1.1
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36						14,111,831
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47		W. maker with the		·		14,111,831
		· ***				. 14,111,001
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Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Con	посоPhillips Pipe Line Company	(1) X An Original	(Mo, Da, Yr)	End of 2008/Q4	
		(2) A Resubmission	11	Elia di <u>2000/Q4</u>	
Na	me of Undivided Joint Interest Pipeline: Ka	ansas City Pipeline			
Line No.	. Account	Balance at Beginning of Year	Property. Change During Year (in dollars) Expenditures for New Construction, Additions,	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or	
	(a)	(in dollars)	and Improvements	Otherwise Acquired	
		(b)	(c)	(d)	
	GATHERING LINES	The second secon			
	Land (101)				
	Right of Way (102)				
	Line Pipe (103)				
	Line Pipe Fittings (104)				
	Pipeline Construction (105) Buildings (106)				
	Boilers (107)				
	Pumping Equipment (108)				
	Machine Tools and Machinery (109)				
	Other Station Equipment (110) Oil Tanks (111)				
	Delivery Facilities (112)				
	Communication Systems (113)				
	Office Furniture and Equipment (114)				
	Vehicles and Other Work Equipment (115)				
	Other Property (116)				
	Asset Retirement Costs for Gathering Lines (117)				
18					
	TRUNK LINES				
19	Land (151)	4,74	6		
	Right of Way (152)	44,70			
	Line Pipe (153)	7,930,50		****	
-	Line Pipe Fittings (154)	3,84			
_	Pipeline Construction (155)	1,861,67			
24	Buildings (156)	50,01	7,000		
25	Boilers (157)				
	Pumping Equipment (158)				
27	Machine Tools and Machinery (159)	7,88	4		
	Other Station Equipment (160)	713,14	5		
	Oil Tanks (161)				
-	Delivery Facilities (162)				
_	Communication Systems (163)	1,49	1		
$\overline{}$	Office Furniture and Equipment (164)	33			
	Vehicles and Other Work Equipment (165)	4,22	7		
-	Other Property (166)	- Parket			
-	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35) GENERAL	10,622,56	0		
	Land (171)				
-	Buildings (176)				
-	Machine Tools and Machinery (179)		-		
-	Communication Systems (183)				
	Office Furniture and Equipment (184)				
_	Vehicles and Other Work Equipment (185)				
	Other Property (186)		<u> </u>		
	Asset Retirement Costs for General Property (186.1)				
	Construction Work in Progress (187)		-	<del>-  </del>	
46	TOTAL (Lines 37 thru 45)				
47	GRAND TOTAL (Lines 18, 36, and 46)	10,622,566	5.1		
$\dashv$		10,022,000			
			1	Ī	

		This Re	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company		ny (1) [2 (2) [	An Original A Resubmission	(MO, Da, Yr)	End of <u>2008/Q4</u>
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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		The state of the s			
19					4,746
20		<u> </u>	460,050	400.050	44,701
22			166,650	166,650	8,097,150 3,849
23					1,861,679
24	1				50,010
25					
26 27	,				7.004
28		<u> </u>			7,884 713,145
29	·, · · · · · · · · · · · · · · · · · ·	<u> </u>			710,140
30					
31	<del></del>			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,491
32		<u> </u>			333
33	***				4,227
35				, , , , , , , , , , , , , , , , , , , ,	
36			166,650	166,650	10,789,215
37 38		-			
39					<u></u>
40	<del></del>				
41					
42		7			
43 44					
45					
46					
47			166,650	166,650	10,789,215
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Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Cor	nocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4	
		(2) A Resubmission		200014	
		4			
Na	me of Undivided Joint Interest Pipeline: Mo	cKee to Denver			
			Property. Change During	Property Change During	
		Balance at	Year (in dollars)	Year (in dollars)	
_ine	Account	Beginning	Expenditures for New	Expenditures for Existing	
No.		of Year	Construction, Additions,	Property Purchased or	
	(a)	(in dollars)	and Improvements	Otherwise Acquired	
	OATUGDING IN ITS	(b)	(c)	(d)	
	GATHERING LINES				
<u>ا</u>	Land (101) Right of Way (102)				
	Line Pipe (103)				
	Line Pipe (103)		· · · · · · · · · · · · · · · · · · ·	AP	
_	Pipeline Construction (105)				
	Buildings (106)				
	Boilers (107)				
	Pumping Equipment (108)				
	Machine Tools and Machinery (109)		<del></del>		
	Other Station Equipment (110)				
	Oil Tanks (111)				
12	Delivery Facilities (112)	****			
	Communication Systems (113)			-	
	Office Furniture and Equipment (114)				
	Vehicles and Other Work Equipment (115)				
	Offner Property (116)				
	Asset Retirement Costs for Gathering Lines (117)				
18					
40	TRUNK LINES				
	Land (151) Right of Way (152)	7,7			
_	Line Pipe (153)	170,70			
	Line Pipe (133)	2,207,69 1,366,6			
	Pipeline Construction (155)	3,264,44			
	Buildings (156)	333,4		)	
	Boilers (157)	000,4			
_	Pumping Equipment (158)	1,829,48	66,450	)	
27	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)	4,875,3	16 318,000		
	Oil Tanks (161)	39,59	99		
	Delivery Facilities (162)	497,57	9,062		
	Communication Systems (163)	186,32	22		
$\overline{}$	Office Furniture and Equipment (164)	19,04			
$\rightarrow$	Vehicles and Other Work Equipment (165)	51,43	38 16,984		
	Other Property (166) Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)	44.040.00	20 0770		
	GENERAL	14,849,33	529,670		
_	Land (171)			<u> </u>	
$\overline{}$	Buildings (176)				
	Machine Tools and Machinery (179)		<u> </u>		
_	Communication Systems (183)			***************************************	
_	Office Furniture and Equipment (184)				
	Vehicles and Other Work Equipment (185)		1		
43	Other Property (186)				
	Asset Retirement Costs for General Property (186.1)		·		
	Construction Work in Progress (187)	774,34	8 299,304		
46	TOTAL (Lines 37 thru 45)	774,34	8 299,304		
47	GRAND TOTAL (Lines 18, 36, and 46)	15,623,68	6 828,974		

Name	of Respondent	This Re	port ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cono	coPhillips Pipe Line Company		An Original	(Mo, Da, Yr)	
		(2)	A Resubmission	.11	End of <u>2008/Q4</u>
		·			
Line No.	Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year	Net (c+d-e)	Other Adjustments, Transfers, and Clearances (in dollars)	Increase or Decrease During the Year (f + g) (in dollars)	Balance at End of Year (b+h) (in dollars)
	(e)	(f)	(g)	(h)	(i)
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17					
18					
19					7,710
20					170,703
22		67.690		67.000	2,207,690
23		67,680 44,813		67,680 44,813	1,434,294
24		44,013		44,613	3,309,262 333,411
25					303,411
26		66,450		66,450	1,895,910
27			TO THE CHINA WILL		.,
28		318,000	······································	318,000	5,193,316
29					39,599
30		9,062		9,062	506,639
31					186,322
32		6,681		6,681	25,730
33		16,984		16,984	68,422
34 35	- T T T T T T T T.		oth ot		Line - U.
36		529,670		529,670	1E 270 000
<del>-~</del>		525,010		528,070	15,379,008
37					
38			o the state of the		
39					
40					** · · · · · · · · · · · · · · · · · ·
41					177
42					
43					
44					
45		299,304		299,304	1,073,652
46 47		299,304		299,304	1,073,652
41		828,974		828,974	16,452,660
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	ne of Respondent	(1)	s Report Is: XAn Original	_	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
	Assessed December 1	(2)	A Resubmiss				2008/Q4
	Accrued Depreciation - (	<del></del>	*·				<u> </u>
Give	e particulars (details) of the credit	ts and debits to A	Account No. 31, A	ccrued Depre	ciation - Carrier Pro	perty, during the y	еаг.
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars)	Net Debit From Retireme of Carrier Property (in dollars)	Other Debits and Cardits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/ Component Rates (in percent)
			(c)	(d)			(9)
	GATHERING LINES						
	Right of Way (102)	102,579				193,662	3.10
	Line Pipe (103)	429,997	· · · · · · · · · · · · · · · · · · ·	( 728,7		( 26,590)	. 1.35
<u> </u>	Line Pipe Fittings (104)	570,689		( 30,3		875,895	3.54
	Pipeline Construction (105)	7,620,827		( 3,625,3		4,748,378	2.37
	Buildings (106)	404,564	91,624	( 22,	578) 23,368	496,978	4.74
	Boilers (107)						
7	Pumping Equipment (108)	271,652		( 76,0		329,817	3.35
	Machine Tools and Machinery (109)	217,710		( 29,3		241,316	4.96
9	Other Station Equipment (110)	5,663,096		( 3,241,0	15	3,485,158	4.34
	Oil Tanks (111)	728,493		( 118,9	-	996,493	3.25
	Delivery Facilities (112)	3,579			737)		3.03
	Communication Systems (113)	263,309		( 176,6		140,544	5.21
	Office Furniture and Equipment (114)	( 6,383)			323	21,627	6.67
	Vehicles and Other Work Equipment (115)	( 46,271)		{ 9,6	333)	( 38,942)	8.98
	Other Property (116)	( 188,498)				( 188,498)	
10	Asset Retirement Costs for Gathering						
4 ***	Lines (117)	40.00= 010	0.000.507		(50)		
17	TOTAL (lines 1 thru 16) TRUNK LINES	16,035,343	3,262,507	( 8,048,1	[50] 26,138	11,275,838	2.88
40		C 040 004	E04 000	/ F 049 /	140)	0.007.004	
	Right of Way (152) Line Pipe (153)	6,810,824		( 5,048,4		2,287,391	2.78
	Line Pipe Fittings (154)	52,841,794 7,458,373		( 5,617,0		49,769,047	1.75
	Pipeline Construction (155)	110,359,284		( 686,1		7,885,422	2.89
	Buildings (156)	7,391,608		( 4,122,6 ( 814,1		111,534,184	2.17
	Boilers (157)	915,293				7,045,198	3.09
	Pumping Equipment (158)	9,468,674		( 1,377,3	(577) (583) (2,372)	944,765 8,854,181	3.03 2.57
	Machine Tools and Machinery (159)	133,451		( 76,9		80,295	3.81
	Other Station Equipment (160)	43,222,650		( 5,053,0		42,342,399	3.16
	Oil Tanks (161)	26,171,132		( 3,688,8	' '	24,376,303	2.80
	Delivery Facilities (162)	19,446,882		( 151,2		21,360,639	2.72
	Communication Systems (163)	1,558,817		( 80,1		1,939,378	4.20
	Office Furniture and Equipment (164)	4,679,221		( 17,7		5,262,959	3.58
	Vehicles and Other Work Equipment (165)	10,240,942		( 423,5		10,341,325	11.36
	Other Property (166)	273,324	15,775		-	289,099	3.09
33	Asset Retirement Costs for Trunk Lines					,	
	(167)	9,455,587	73,009	1,495,	553	11,024,149	0.73
34	TOTAL (Lines 18 thru 33)	310,427,856		( 25,688,2	<del></del>	305,336,734	2.99
	GENERAL		-	***************************************			
35	Buildings (176)	NATURE.			( 6)		T-8990-
36	Machine Tools and Machinery (179)	7,895	1,544		[const_mail for any mail of a product of the const_mail of the con	9,439	5.85
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)	492,307	90,606			582,913	5.94
39	Vehicles and Other Work Equipment (185)		7-1-1-1				<del></del>
40	Other Property (186)	436,409	82,813			519,222	6.25
41	Asset Retirement Costs for General						
	Property (186.1)						
42	TOTAL (lines 35 thru 41)	936,611	174,969		( 6)	1,111,574	6.03
43	GRAND TOTAL (Lines 17, 34, 42)	327,399,810	24,015,189	( 33,736,3	92) 45,539	317,724,146	2.97
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	ne of Respondent	This Re	port Is: An Original	Date o	of Report	Year/Period o	f Report
Cor	nocoPhillips Pipe Line Company	(2)	A Resubmission		11	End of 2008	/Q4
		Accrued Depre	iation - Undivided	Joint Interest Prop	erty		
	e particulars (details) of the credits a		ount No. 31, Accru	ed Depreciation -	Carrier Property	, during the year.	
Na	me of Undivided Joint Interest Pipeline:	ARCO Gathering		•			
	Account	Balance at	Debits to	Net Debit	Other Debits	Balance at	Annual
Line No.	(a)	Beginning of Year (in dollars) (b)	Account No. 540 and 541 (in dollars) (c)	From Retirement of System Property (in dollars) (d)	and Credits - Net (in dollars) (e)	End of Year (b +c+d +e) (in dollars) (f)	Composit/ Component Rates (in percent)
	GATHERING LINES		·····	(0)			(g)
1	Right of Way (102)	2,375	448			2,823	3.1
2	Line Pipe (103)	1,007	631	( 7,276)		( 5,638)	1.2
	Line Pipe Fittings (104)		VENTUE		•	, , , , , ,	
	Pipeline Construction (105)	5,951	655			6,606	2.4
	Buildings (106)	227	42			269	4.7
	Boilers (107)						***************************************
	Pumping Equipment (108)	851	164			1,015	3.3
	Machine Tools and Machinery (109)						
	Other Station Equipment (110)	4,576	7,799			12,375	4.5
	Oil Tanks (111)	3,513	944			4,457	3.2
	Delivery Facilities (112)			**************************************			
	Communication Systems (113) Office Furniture and Equipment (114)	85	44				
	Vehicles and Other Work Equipment (115)	63	14			99	6.6
	Other Property (116)		<u> </u>		TV-L-IV-L-		
	Asset Retirement Costs for Gatherling Lines						
.0	(117)						
17		18,585	10,697	( 7,276)		22,006	2.0
	TRUNK LINES	10,000	10,001	( 7,2(0)		22,000	2.0
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
	Pipeline Construction (155)		ľ		· · · · · · · · · · · · · · · · · · ·		
22	Buildings (156)	****			V		
	Boilers (157)				<u> </u>		<del>;</del>
	Pumping Equipment (158)						
	Machine Tools and Machinery (159)						
	Other Station Equipment (160)				<del></del>		
	Oil Tanks (161)						
	Delivery Facilities (162)						
	Communication Systems (163) Office Furniture and Equipment (164)			100-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0			
	Vehicles and Other Work Equipment (165)						
	Other Property (166)						·
	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)					<u> </u>	·
	GENERAL GENERAL		·			<u> </u>	
	Buildings (176)						"Hel-
	Machine Tools and Machinery (179)		+			.	
_	Communication Systems (183)						****
_	Office Furniture and Equipment (184)						•
	Vehicles and Other Work Equipment (185)					*	
_	Other Property (186)			···			
41	Asset Retirement Costs for General Property	T I					<del></del>
	(186.1)						
42	TOTAL (Lines 35 thru 41)						
$\neg$							

	e of Respondent ocoPhillips Pipe Line Company	This R (1) [2)	eport Is: X An Original A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of 2008	
	Ac			t Interest Property	(continued)		
Give	particulars (details) of the credits	and debits to Acc	ount No. 31, Accr	ued Depreciation	- Carrier Property	, during the year.	
43	GRAND TOTAL (Lines 17, 34, 42)	18,585	10,697	( 7,276	)	22,006	2.05
			·				
TO THE REST OF THE PERSON AND THE PE							

1	ne of Respondent nocoPhillips Pipe Line Company	This F (1) (2)	Report Is: XAn Original A Resubmission		of Report Da, Yr)	Year/Period End of 200	-
	Ac	crued Depreciation	on - Undivided Join	t Interest Property	(continued)		
Giv	e particulars (details) of the credits a	and debits to Acc	count No. 31, Accr	ued Depreciation	- Carrier Property	y, during the year.	
Na	me of Undivided Joint Interest Pipeline:	This Page Intention	onally Left Blank - Se	e Footnote for expla	anation	*	· · · · · · · · · · · · · · · · · · ·
	Account	Balance at	Debits to	Net Debit	Other Debits	Balance at	Annual
Line No.	(a)	Beginning of Year (in dollars) (b)	Account No. 540 and 541 (in dollars) (c)	From Retirement of System Property (in dollars) (d)	and Credits - Net (in dollars) (e)	End of Year (b+c+d+e) (in dollars) (f)	Composit/ Component Rates (in percent) (g)
	GATHERING LINES						15/
	<u> </u>						
	Line Pipe (103)		1	-			
	Line Pipe Fittings (104)		-	<del></del>			
- 4	Pipeline Construction (105) Buildings (106)						
	Boilers (107)						
	Pumping Equipment (108)			<u> </u>		-	
	Machine Tools and Machinery (109)				- 1 V 2017 12 LL	†	-
9	Other Station Equipment (110)			——————————————————————————————————————			
	Oil Tanks (111)						
	<u> </u>						
	Office Furniture and Equipment (114)  Vehicles and Office Work Equipment (115)						
	Other Property (116)					-	<del> </del>
	Asset Retirement Costs for Gatherling Lines					<u> </u>	
	(117)						
17	TOTAL (Lines 1 thru 16)		<del> </del>				
	TRUNK LINES						
	Right of Way (152)						
	Line Pipe (153)						
	Line Pipe Fittings (155)						
	Pipeline Construction (155) Buildings (156)						
	Boilers (157)						
	Pumping Equipment (158)						
	Machine Tools and Machinery (159)	7 8 7 8 1					
	Other Station Equipment (160)						
	Oil Tanks (161)			-			
	Delivery Facilities (162)						
	Communication Systems (163)						
	Office Furniture and Equipment (164) Vehicles and Other Work Equipment (165)						-
	Other Property (166)						
_	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL			-			
$\overline{}$	Buildings (176)						
	Machine Tools and Machinery (179)						
	Communication Systems (183)						
	Office Furniture and Equipment (184) Vehicles and Other Work Equipment (185)			· .			
	Other Property (186)		-				
_	Asset Retirement Costs for General Property						
	(186.1) TOTAL (Lines 35 thru 41)						
+4	TOTAL (LINGS SSI BIR 41)				-	1	

Name of Respondent		This R	This Report Is: (1) X An Original		of Report Da, Yr)	Year/Period of Report				
Con	ocoPhillips Pipe Line Company	(1) [2]	X An Original A Resubmission	(Mo,	Da, Yr)	End of 200				
	Ac			Interest Property						
Give	Accrued Depreciation - Undivided Joint Interest Property (continued) ive particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.									
43	GRAND TOTAL (Lines 17, 34, 42)		1		T	T				
49	GNAND TOTAL (Lines 17, 34, 42)									
THE TOTAL COLUMN TO THE TO										
				·						

	ne of Respondent		Report Is: X An Original	Date (Mo	of Report Da, Yr)	Year/Period	of Report
Cor	nocoPhillips Pipe Line Company	(2)	A Resubmission		11	End of <u>200</u>	<u>8/Q4</u>
	Ac	crued Depreciation	n - Undivided Joint	Interest Property	(continued)		
	e particulars (details) of the credits	-	count No. 31, Accre	ued Depreciation	- Carrier Property	, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Glacier					
	Account (a)	Balance at Beginning of Year	Debits to Account	Net Debit From Retirement	Other Debits and Credits -	Balance at End of Year	Annual Composit/
Line No.		(in dollars) (b)	No. 540 and 541 (in dollars) (c)	of System Property (in dollars) (d)	Net (in dollars) (e)	(b + c+ d + e) (in dollars) (f)	Component Rates (in percent) (g)
	GATHERING LINES			(4)			(9)
	Right of Way (102)						
	Line Pipe (103)						
	Line Pipe Fittings (104)						
	Pipeline Construction (105)		_			***************************************	*-
	Buildings (106)	.,					
	Boilers (107)						
	Pumping Equipment (108)		07***		.,,		
	Machine Tools and Machinery (109)						
	Other Station Equipment (110)	ļ					
	Oil Tanks (111) Delivery Facilities (112)	<u> </u>				·	<u></u>
	Communication Systems (113)						
	Office Furniture and Equipment (114)						
	Vehicles and Other Work Equipment (115)						
	Other Property (116)						
	Asset Retirement Costs for Gatherling Lines					<del></del>	
	(117)						
17	TOTAL (Lines 1 thru 16)				ж		
	TRUNK LINES						
18	Right of Way (152)			nu.			
19	Line Pipe (153)	1,187,891	221,509			1,409,400	1,20
20	Line Pipe Fittings (155)	481,295			p/-2	608,238	2.85
	Pipeline Construction (155)	2,013,861	375,221		-311	2,389,082	1.75
22	Buildings (156)	390,119	74,121			464,240	3.30
	Boilers (157)						
	Pumping Equipment (158)	735,068	165,206			900,274	1.85
	Machine Tools and Machinery (159)	3,329	630		1.72	3,959	3.55
	Other Station Equipment (160)	5,098,598	987,493	( 49,507)	( 429)	6,036,155	3.80
	Oil Tanks (161)	310,603	89,008	( 19)		399,592	2.75
-	Delivery Facilities (162)						
	Communication Systems (163)			****			
	Office Furniture and Equipment (164)	******		******			
~	Vehicles and Other Work Equipment (165) Other Property (166)						
	Asset Retirement Costs for Trunk Lines (167)		-				
34	TOTAL (Lines 18 thru 33)	10,220,764	2040424	( 40 500)		15.045.34	
	GENERAL	10,220,764	2,040,131	( 49,526)	( 429)	12,210,940	2.33
	Buildings (176)			<u></u>	war.	·	
	Machine Tools and Machinery (179)						
	Communication Systems (183)			- I	*		1.4.
	Office Furniture and Equipment (184)						
$\overline{}$	Vehicles and Other Work Equipment (185)				•		
	Other Property (186)						
	Asset Retirement Costs for General Property						
- 1	(186.1)		ĺ		i		
42	TOTAL (Lines 35 thru 41)						
				٦,		, , , , , , , , , , , , , , , , , , ,	

	e of Respondent ocoPhillips Pipe Line Company	This (1) (2)	Report Is:  XAn Original A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period End of 200						
	A		on - Undivided Join		(continued)							
Give	ve particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.											
43	GRAND TOTAL (Lines 17, 34, 42)	10,220,70	2,040,13	1 ( 49,526	) ( 429	9) 12,210,940	2.3					
		e										

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) [X	port ls: An Original A Resubmission		of Report Da, Yr)	Year/Period o	•
	Ac	crued Depreciation	<u></u>	Interest Property	(continued)		
Giv	e particulars (details) of the credits			****		, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Beartooth					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						107
	Right of Way (102)						*******
3	Line Pipe (103) Line Pipe Fittings (104) Pipeline Construction (105)						
5	Buildings (106)			***************************************			
7	Boilers (107) Pumping Equipment (108) Machine Tools and Machinery (109)						, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Other Station Equipment (110)						······································
	Oil Tanks (111)				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Delivery Facilities (112)						1211
	Communication Systems (113)						
	Office Furniture and Equipment (114)						
	Vehicles and Other Work Equipment (115)	<u> </u>					
	Other Property (116) Asset Retirement Costs for Gatherling Lines						
10	(117)			•			
17	TOTAL (Lines 1 thru 16) TRUNK LINES						
18	Right of Way (152)	25,829	A 022	23-00-		22.222	
	Line Pipe (153)	33,080	4,833 6,155			30,662	2.00
	Line Pipe Fittings (155)	179,558	33,509			39,235 213,067	1.20 2.8
	Pipeline Construction (155)	232,139	42,986			275,125	1.73
	Buildings (156)	3,508	654	****		4,162	3.30
	Boilers (157)		***************************************			,,,,,	
	Pumping Equipment (158)	14,390	2,696			17,086	1.85
	Machine Tools and Machinery (159)						*****
$\overline{}$	Other Station Equipment (160)	59,429	11,173	( 1,493)		69,109	3.80
	Oil Tanks (161)						
	Delivery Facilites (162)						
	Communication Systems (163)		7777774				
	Office Furniture and Equipment (164) Vehicles and Other Work Equipment (165)						
	Other Property (166)					-	
$\overline{}$	Asset Retirement Costs for Trunk Lines (167)						***
34	TOTAL (Lines 18 thru 33)	547,933	102,006	( 1,493)		648,446	2.09
	GENERAL	0.7,000	102,000	( 1,400)		040,440	2.03
35	Buildings (176)			4114			
	Machine Tools and Machinery (179)						
37	Communication Systems (183)						<u> </u>
$\rightarrow$	Office Furniture and Equipment (184)						2011
-	Vehicles and Other Work Equipment (185)						
	Other Property (186)						
Į	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
- 1							

Name of Respondent ConocoPhillips Pipe Line Company		(1)	eport Is: K_An Original	Dat (Mo	e of Report o, Da, Yr)	Year/Period of Report  End of 2008/Q4							
		(2) Correctation	A Resubmission	Interest Property	/ /	End 61 2008/Q	<u>4</u> 						
Accrued Depreciation - Undivided Joint Interest Property (continued)  Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.													
Give	erro parassas (sociale) of the elegitic and debits to hoodelit No. 51, hooded bepreciation - Camer Froperty, during the year.												
43	GRAND TOTAL (Lines 17, 34, 42)	547,933	102,006	( 1,49	3)	648,446							
				· · · · · · · · · · · · · · · · · · ·		70 100 100	2.09						
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	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) [X (2) [	port Is: An Original		of Report Da, Yr)	Year/Period o	·
	Ac			Interest Property (	continued)		
Giv	e particulars (details) of the credits a					, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Bighorn					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						19/
	Right of Way (102)		,				
	Line Pipe (103)				784 1.04		
	Line Pipe Fittings (104)				**·		***************************************
	Pipeline Construction (105)						
	Buildings (106)						
	Boilers (107)						
	Pumping Equipment (108)						
	Machine Tools and Machinery (109)						
	Other Station Equipment (110)						
	Oil Tanks (111)						
	Delivery Facilities (112)  Communication Systems (113)						
	Office Furniture and Equipment (114)				***********		
	Vehicles and Other Work Equipment (115)						
	Other Property (116)						
	Asset Retirement Costs for Gatherling Lines	· · · · · · · · · · · · · · · · · · ·					37144
	(117)					]	
17	TOTAL (Lines 1 thru 16)	-	<del></del>				
	TRUNK LINES						
18	Right of Way (152)	5,573	1,030	ARAN		6,603	2.0
19	Line Pipe (153)	179,333	33,242			212,575	1.2
20	Line Pipe Fittings (155)	135,424	24,973			160,397	2.8
	Pipeline Construction (155)	488,628	92,080			580,708	1.7
	Buildings (156)	110,074	20,291			130,365	3.3
-	Boilers (157)						
	Pumping Equipment (158)	179,012	33,153			212,165	1.8
	Machine Tools and Machinery (159)						
	Other Station Equipment (160)	423,834	78,704			502,538	3.8
	Oil Tanks (161)	89,795	16,578		· · · · · · · · · · · · · · · · · · ·	106,373	2.7
	Delivery Facilites (162)	40.000					
	Communication Systems (163) Office Furniture and Equipment (164)	19,289	3,526			22,815	5.5
	Vehicles and Other Work Equipment (165)	0.407					
_	Other Property (166)	2,407				2,407	2.16
$\overline{}$	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	1,633,369	303,577			1.020.040	0.44
	GENERAL .	1,000,000	303,377			1,936,946	2.16
$\overline{}$	Buildings (176)						
$\overline{}$	Machine Tools and Machinery (179)	7				A-A-B	***
	Communication Systems (183)						
$\overline{}$	Office Furniture and Equipment (184)				<del></del>		····
	Vehicles and Other Work Equipment (185)	-	,	+			
	Other Property (186)						
	Asset Retirement Costs for General Property	V					
	(186.1)						
42	TOTAL (Lines 35 thru 41)		*****				
		-					

1	e of Respondent  pcoPhillips Pipe Line Company	This Report Is:  (1) X An Origin  (2) A Resubri	al nission	Date of Report (Mo, Da, Yr)	Year/Period End of 200								
	Accrued	Depreciation - Undivide		roperty (continued)									
Give	Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.												
43	GRAND TOTAL (Lines 17, 34, 42)	1,633,369	303,577		1,936,946	2.16							

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) X (2)	port is: An Original A Resubmission	Date o (Mo, D	of Report Oa, Yr)	Year/Period o	•
	Ac		<u> </u>	Interest Property (c	ontinued)		
Giv	e particulars (details) of the credits		****	· · · · · · · · · · · · · · · · · · ·		, during the year.	
Na	me of Undivided Joint Interest Pipeline:	Kansas City Pipelin	e				
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES			.,,		1	
	Right of Way (102)						1, "···
	Line Pipe (103)						
	Line Pipe Fittings (104)				-		
	Pipeline Construction (105)						W
	Buildings (106)						
	Boilers (107)						
	Pumping Equipment (108)						
	Machine Tools and Machinery (109)						
	Other Station Equipment (110)			**			
	Oil Tanks (111)						
	Delivery Facilities (112) Communication Systems (113)						
	Office Furniture and Equipment (114)		, <u>.</u>				
	Vehicles and Other Work Equipment (115)						
	Other Property (116)	1					
	Asset Retirement Costs for Gatherling Lines						
	(117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES		· · · · · · · · · · · · · · · · · · ·		-		
18	Right of Way (152)	7,246	1,365		5-0480	8,611	3.0
	Line Pipe (153)	( 4,160,733)	105,091	( 4,034)		( 4,059,676)	1.30
	Line Pipe Fittings (155)	509	96	1,100.13		605	2.50
	Pipeline Construction (155)	( 191,792)	19,545			( 172,247)	1.0
22	Buildings (156)	( 2,497)	1,450	4,034		2,987	2.9
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)	1,568	311			1,879	3.9
	Other Station Equipment (160)	65,867	22,113			87,980	3.10
	Oil Tanks (161)						
	Delivery Facilites (162)						<del></del>
	Communication Systems (163)	431	87			518	5.85
	Office Furniture and Equipment (164)	116	24			140	
	Vehicles and Other Work Equipment (165)	4,227				4,227	
	Other Property (166)				TOTAL C		
-	Asset Retirement Costs for Trunk Lines (167)						****
34	TOTAL (Lines 18 thru 33) GENERAL	( 4,275,058)	150,082			( 4,124,976)	1.34
_							
	Buildings (176) Machine Tools and Machinery (179)				***************************************		
	Wacrine Tools and Macrinery (179)  Communication Systems (183)	<u> </u>					
_	Office Furniture and Equipment (184)						
	Vehicles and Other Work Equipment (185) Other Property (186)					ļ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
_	Asset Retirement Costs for General Property						
	(186.1)				14.44		-
42	TOTAL (Lines 35 thru 41)						
ŀ	1	į.	i i	1			

1	Name of Respondent ConocoPhillips Pipe Line Company		eport ls: X An Original A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of Report  End of 2008/Q4						
	Ac	(2) crued Depreciation										
Give	Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.											
43	GRAND TOTAL (Lines 17, 34, 42)	( 4,275,058)	150,082			( 4,124,976)	1.34					

	ne of Respondent nocoPhillips Pipe Line Company	This Re (1) [X	eport Is: An Original A Resubmission	Date of (Mo, E	of Report Da, Yr)	Year/Period of	•
	Ac	crued Depreciation	- Undivided Joint	Interest Property (	continued)		
Giv	e particulars (details) of the credits a	and debits to Acco	ount No. 31, Accru	ed Depreciation -	Carrier Property	, during the year.	
Na	me of Undivided Joint Interest Pipeline:	McKee to Denver					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b+c+d+e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						(9)
1	Right of Way (102)						
	Line Pipe (103)						w.
	Line Pipe Fittings (104)						
	Pipeline Construction (105)						<del></del> .
~~	Buildings (106)				····	<u> </u>	
	Boilers (107) Pumping Equipment (108)						
	Machine Tools and Machinery (109)						7.
	Other Station Equipment (110)						
	Oil Tanks (111)						
11	Delivery Facilities (112)						
	Communication Systems (113)						
	Office Furniture and Equipment (114)						
	Vehicles and Other Work Equipment (115)						
	Offner Property (116)						4*************************************
16	Asset Retirement Costs for Gatherling Lines (117)						
17	TOTAL (Lines 1 thru 16)						
.,	TRUNK LINES						
18	Right of Way (152)	136,798	2,136			138,934	1.2
	Line Pipe (153)	1,541,778	40,822	( 5,220)		1,577,380	1.8
20	Line Pipe Fittings (155)	256,679	27,892			284,571	1.9
	Pipeline Construction (155)	2,422,760	64,482			2,487,242	1.9
	Buildings (156)	147,966	4,671			152,637	1.44
	Boilers (157)						
	Pumping Equipment (158)	1,431,626	76,763			1,508,389	4.2
	Machine Tools and Machinery (159) Other Station Equipment (160)	1,928,635	121 442			2,000,070	0.5
	Oil Tanks (161)	29,461	131,443 456			2,060,078 29,917	2.5
	Delivery Facilites (162)	169,690	12,015	+		181,705	2.4
	Communication Systems (163)	69,108	3,917			73,025	2.10
30	Office Furniture and Equipment (164)	945	493			1,438	1.9
~	Vehicles and Other Work Equipment (165)	33,181	8,207			41,388	12.30
$\overline{}$	Other Property (166)						
	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	8,168,627	373,297	( 5,220)		8,536,704	2.4
_	GENERAL Buildings (176)						
_	Machine Tools and Machinery (179)						
_	Communication Systems (183)						
	Office Furniture and Equipment (184)						
	Vehicles and Other Work Equipment (185)					-	
	Other Property (186)			· · · · · · · · · · · · · · · · · · ·			
41	Asset Retirement Costs for General Property (186.1)		,,,,,				<del></del>
42	TOTAL (Lines 35 thru 41)						
- 1						i i	

Name of Respondent ConocoPhillips Pipe Line Company		This Re (1) [2]	eport ls: An Original  A Resubmission	Date (Mo,	of Report Da, Yr)	Year/Period of Report  End of 2008/Q4						
	Accrue		n - Undivided Joint	Interest Property								
Give particulars (details	ive particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.											
43 GRAND TOTAL (Lines	17, 34, 42)	8,168,627	373,297	( 5,220)		8,536,704	2.45					

Nan	ne of Respondent	This (1)	Report is:		Date	e of Report		Year/Pe	riod of Report
Cor	ConocoPhillips Pipe Line Company		X An Original A Resubmission		(IAIO	, Da, Yr) / /		End of	2008/Q4
<del>                                     </del>		(2)	Noncarrier Pro						
1	Give particulars (details) of all investments a	f the r			4 . ! 1-	-3-61-1 A			
pror	Give particulars (details) of all investments or perty, in the USofA. In column (a), when desc	ribina	the property give	sicai prope the locatio	ny and a	udable in Accoun	UNO. 3	4, Nonc	arrier
amo	ount of detail.	nomy	tric property, give	tile locatio	ni ailu t	Julei ideliulica-uc	NII AAITII	a reasc	mable
	Report each item in excess of \$1,000,000. It	ems le	ess than \$1,000,0	000 may be	combi	ned in a single er	ntrv tití	ed "Min	oritems less
than	n \$1,000,000."		•						
3.)	If any noncarrier property was disposed of du	ıring tl	ne year, or by reck	assification	ı was tr	ansferred to or fr	om the	carrier	property
	ounts, give particulars (details) in a footnote.								-
4.)	Summarize the revenues and expenses of op			erties on so	hedule	335.			
Line	Name and Description of Physical prop		ld at End of	Date in		Book Cost a			Remarks
No.	Year as an Investmer (a)	I		in Acc		End of Yea			(d)
1131	(4)			(b		(in dollars) (c)			
1	Pipeline at Mt. Vernon/Belle, Missouri			12/31/19		<del>                                     </del>	6,702		
2	<del></del>					-10-	<u> </u>		
3			· · · · · · · · · · · · · · · · · · ·	1					
4									
5				<u> </u>					-
6	Missouri City, TX to Sweeny, TX Pipeline					1,28	0,004		
7									
8		Line (	Company						
9	St. Louis Terminal, St. Louis, Missouri		- Charleston			1,93	0,077		
10									
11	Dall Tanada da								
12 13			****	10000				<u> </u>	
14	LaJunta Terminal, LaJunta, Colorado  Denver Terminal, Denver, Colorado			01/01/20			3,468		
15	Kansas City Terminal, Kansas City, Missouri			01/01/20		14,50		<del></del>	·7/-
16	Jefferson City Terminal, Jefferson City, Missouri		**;	01/01/20		12,06			<del></del>
17	St. Louis Terminal, St. Louis, Missouri		····	01/01/20		14,60			
18	Wichita Terminal, Wichita, Kansas			01/01/20			8,612		
19	Decatur Terminal, Decatur, Illinois		70-76-0	01/01/20			4,910 0,848		
20	Kankakee Terminal, Kankakee, Illinois			01/01/20		<del> </del>	5,468		•••
21	East Chicago Terminal, East Chicago, Illinois	****		01/01/200		34,40			
22							.,		
23	Minor Items, Less than \$1,000,000					8,60	5,203		
24						-		4400	<del></del>
25								****	
26		·							
27	:		<u> </u>						
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32	1,000		****		*				
33						7			****
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35					<u> </u>				1977//4
36				<b>-</b>		***************************************			
37		·	70		-				
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39									
40	The second secon			1			_		***
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42				1					·
43			· · · · · · · · · · · · · · · · · · ·				1		····
44	,					***			
45				}					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
46					Total	111,69	7,676	***************************************	***
						•			
					I		- 1		

Name of Respondent				eport Is:	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Con	ocoPhillips Pipe Line Company	(1) (2)	Ŀ	An Original A Resubmission	(IWO, Da, 11)	End of	2008/Q4
			<u>l.</u>	Other Deferred Charge			
Give	an analysis of the balance in Account No. 44, Ot	her Defe	eri			ch item or subac	count of
\$500	0,000 or more. Items less than \$500,000 may be	combine	ed	in a single entry design:	ated Minor Items, Each Less Th	an \$500,000. In	case the type
of an	y item is not fully disclosed by the entries in the c	olumns	b	elow, explain in a foot-no	te.		
	Description and Type of Itel	ms: Nar			Debtors), If Any	1	unt at End
Line		•		(a)		4	of Year
No.						(in	dollars)
1	Reimbursements from insurance company for H	lurrican	e l	Katrina claims			(b) 233,678
	Reimbursements from States for Environmental						711,676
3							763,662
4	Minor Items, Each Less Than \$500,000						1,496,083
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	e of Respondent	This Report	ls:	Date of Report (Mo, Da, Yr)		Year/Period of Report
Con	ocoPhillips Pipe Line Company		ı Original Resubmission	(Nio, Da, Yr)		End of <u>2008/Q4</u>
			s to Affiliated Compani	es		
1.)	Give particulars (details) on the various affiliated co				lved in	the current liability
Acco	unt No. 51, Payable to Affiliated Companies.					
2.) I	n column (a), list every item amounting to \$500,00 r a caption "Minor accounts, less than \$500,000."	00 or more. F	or creditors whose balan	ces were less than \$500,000	ı, a sinç	gle entry may be made
	Name of Creditor		Description of	Linklike or of Topperation	<del></del>	D-1
Line	(a)		Description of Liability or of Transactioл (b)			Balance at End of Year
No.				.,		(in dollars)
1	ConocoPhillips Specialty Products Inc.		Materials and services	provided through		- (c)
2	Control timps opecially Frouters inc.		normal monthly acitivity			633,410
3						
4	Minor accounts, less than \$500,000		Materials and services	<del>-</del>		
5	10-10-10-1		normal monthly activity			228,277
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49			1011	T	otal	861,687
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	ne of Respondent	This Report Is:	Date (	of Report Da, Yr)	Year/Period of Report
Cor	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmiss	) · · ·	/ / / / / / / / / / / / / / / / / / /	End of 2008/Q4
	Analy	ļ ` ' _ L	and Other Taxes Deferre		
	Analy	sis of rederal income a	and Other Taxes Deferr	ea	
1.)	Listed in column (a) are the current and noncurren	t deferred income tax ac	counts.		
2.)	Report in column (b) under the current and noncur	rent deferred tax holding	s the beginning of year b	alance for each item th	at causes temporary
	rences between financial reporting and tax reportin				
	eciation and amortization, and tax deferrals of pen-				
	er, Other, including State and other taxes deferred	if computed separately.	Minor items each less th	an \$100,000 may be co	mbined in a single entry
	er Other.				
	Report in column (c) for the current deferred tax came Tax Liabilities and for the noncurrent accumula				
	ets and 64, Accumulated Deferred Income Tax Lial			unt Nos. 45, Accumulai	ed Deletted income tax
	The total of net credits (debits) for the current year	·		(credits) to Account No	o. 671. Provision for
	erred Taxes, and Account No. 696, Provision for De			•	
5.)	Report in column (d) any adjustments, as appropri	iate, including adjustmen	ts to eliminate or reinstat	e deferred tax effects (d	
	ying or recognizing a loss carryforward or a loss ca				
	Report in column (e) for the current and noncurren	<del>-</del>			
	ne current deferred tax category must be the same			, ,	
	mulated deferred tax category must be the same a	as the balance in Accour	nt Nos. 45 or 64 as report	ed in the Comparative I	3alance Sheet
State	ement.				,
	Home Caucing Tomperon, Differences	Regionica	Net Charge for		End == V
Line	Items Causing Temporary Differences (a)	Beginning of Year	the Current Year	Adjustments	End of Year Balance
No.	(α)	Balance	(in dollars)	(in dollars)	(b + c + d)
		(in dollars)	(c)	(d)	(in dollars)
		(b)	(4)	(4)	(e)
	Current Deferred Taxes - Account Nos. 19-5 and				
	59				
1	Defered Income Tax Assets/Liabilities:				
	Employee Benefits	( 2,189,000)	( 303,000)		( 2,492,000)
	Vacation Pay	( 1,848,000)	( 116,000)		( 1,964,000)
	Bad Debts	( 34,000)	30,000		( 4,000)
	Prepaid Expense	111,000			111,000
	Other (Specify)	( 436,000)			( 436,000)
	Environmental	( 217,000)			( 217,000)
	Unrecorded Liabilities	( 16,000)			( 16,000)
	Workers Compensation	( 626,000)	14,000		( 612,000)
10		( 5,255,000)	( 375,000)		( 5,630,000)
	Noncurrent Deferred Taxes - Accout Nos. 45	( WIMOOIOO)	( 0,0,000)		( 0,000,000)
	and 64				
11	Accumulated Defered Income Tax				
	Assets/Liabilities:				
12	Accelerated Depreciation	132,650,497	( 1,697,000)		130,953,497
	Accrued Contingent Liability	102,000,407	(000,160,1		130,933,431
	Environmental	( 12,891,000)	143,000		( 12,748,000)
	Long Term Debt	( 12,891,000)	1440,000		227,000
	Other (Specify)	221,000			221,000
	Investing	68,440,755	( 4,850,000)		63,590,755
	Other	( 1,875,360)	( 525,000)		
	State Tax	11,302,038	35,666		( 2,400,360)
20					11,337,704
20	TOTALS	197,853,930	( 6,893,334)		190,960,596
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1	ne of Respondent ocoPhillips Pipe Line Company	This Report Is:	riginal	Date of F (Mo, Da,	Report Yr)	Year/Period of Report End of 2008/Q4	
			Stock (Account 70)			2000/QT	
serie requ and	Report below the particulars (details) called for each of any general class. Show separate totals direment out lined in column (a) is available from company title) may be reported in column (a) Entries in column (b) should represent the nur	r concerning of for common a om the SEC 10 provided the f	ommon and preferre and preferred stock. D-K Report form filing fiscal years for both t	If information, a specific the 10-K rep	on to meet the s reference to the port and this rep	tock exchange reporting e report form (i.e. year ort are compatible.	
Line No.	Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	or	Par Stated Value Per Share (c)	Call Price at End of Year (d)	
1	Common			5,000	100.000		
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	ne of Respondent ocoPhillips Pipe Line C	Company	This Report Is: (1) X An Original (2) A Resubmi	(Mo	e of Report , Da, Yr)	Year/Period of Report End of 2008/Q4
			Capital Stock	(Account 70)	!	WV
whic 4.) T nonc 5.) S 6.) G	th have not been issifie identification of e cumulative. State in a footnote if a Give particulars (deta	uils) concerning shares of ued. each class of preferred s any capital stock which uils) in column (a) of any name of pledgee and p	of any class and serion stock should show the has been nominally in nominally issued ca	es of stock authorized e dividend rate and wh ssued is nominally out	ether the dividends a	are cumulative or
Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RESP. AS TREAS. STOCK Amount (h)	HELD BY RESP. IN SINK AND OTH FUNDS Shares (i)	HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j)
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Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cor	nocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>
		Additional Paid-in Capital		
inse	Give an analysis of Account 73, Additional Paid-In 6 rt the contra account number to which the amount	Capital. In column (a) give a brief des	scription of the items added or	deducted and in column (b)
Line No.	ite ( <i>ɛ</i>		Contra Account Number (b)	Amount (in dollars) (c)
	Balance at Beginning of Year			1,087,809,336
	Additions During the Year (Describe):			
3 4	Conoco & Phillips merger purchase price adj Accrual to return adjustments related to		20	6,635,004
5	Burlington Resources acquisition		20	40,000
6		**************************************		+0,000
7				**************************************
8	, <u>, , , , , , , , , , , , , , , , , , </u>			
9 10				
11	TOTAL Additions During the Year	- I to any MARIA		6,675,004
	Deductions During the Year (Describe):			0,010,004
13		772712		
14		- NAME OF THE PARTY OF THE PART		
15 16				
17		· WHEN AND A STATE OF THE STATE		
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21 22				
23	TOTAL Deductions			
24	Balance at End of Year (TOTAL Lines 1 and 11 le	ss		1,094,484,340
TOTAL TOTAL				
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Nam	e of Respondent		is Report Is:	1	Date of Report	Year/P	eriod of Report
	ocoPhillips Pipe Line Company	(1)	X An Original		(Mo, Da, Yr)		•
	ocor malps rape care contipany	(2)	A Resubmis	sion	11	End of	2008/Q4
		Oper	ating Revenue Ac	counts (Account 6	00)		
2.) deri	Report the respondent's pipel For Account Nos. 200, 210, a wed from the intrastate transp , 210, and 220.	and 220, indicate the	e revenues derive	ed from the interst	ate transportation	n of oil and the re	
**						·	
	Operating Revenue Accounts	Crude Oil	Crude Oil	Products	Products	Total	Total
Line	(a)	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Current Year
No.		(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars b +c)	(in dollars b + c)
		(b)	(c)	(d)	(e)	(f)	(9)
	Gathering Revenues (200)	24,526,825	21,688,083			24,526,825	21,688,083
	Trunk Revenues (210)	91,833,193	93,603,643	134,032,877	157,536,323	225,866,070	251,139,966
	Delivery Revenues (220)	14,841		5,129	8,283,990	19,970	8,283,990
	Allowance Oil Revenue (230)	11,971,406	16,489,295	16,140,754	21,061,692	28,112,160	37,550,987
	Storage and Demurrage Revenue	1,060,431	1,107,777	110,399	352,203	1,170,830	1,459,980
	Rental Revenue (250)						
	Incidental Revenue (260)	( 357,690)		438		( 357,252)	
8	TOTAL	129,049,006	132,888,798	150,289,597	187,234,208	279,338,603	320,123,006
Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (b + c)	Total Current Year (b + c)
110.	(α)	(0)	(6)	(4)	(6)	(f)	(g)
1	Gathering Revenues (200)	17,211,239	15,212,109	7,315,586	6,475,974	24,526,825	21,688,083
	Trunk Revenues (210)	171,672,972	200,306,711	54,193,098	50,833,255	225,866,070	251,139,966
3	Delivery Revenues (220)			19,970	8,283,990	19,970	8,283,990
	TOTAL	188,884,211	215,518,820	61,528,654	65,593,219	250,412,865	281,112,039
1							

Ī	ne of Respondent nocoPhillips Pipe Line Company	This Report Is: (1) X An Original (2) A Resubmissio	(Mo, D	f Report a, Yr) / /	Year/Period of Report End of 2008/Q4
	O	perating Expense Accor			<b>*</b>
Sta	te the pipeline operating expenses of the respo	ondent for the year, cla	assifying them in acco	ordance with the U.	S. of A.
Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE				- (°)
	Salaries and Wages (300)	3,178,562	20,982,509		** <b>24</b> ,161,07
	Materials and Supplies (310)	4,426,523	13,080,426		17,506,949
	Outside Services (320)	9,273,539	15,449,936	··	24,723,475
	Operating Fuel and Power (330) Oil Losses and Shortages (340)	3,327,512	20,352,371		23,679,883
	Rentals (350)	60,810	158,257		219,067
7		386,801 19,799	16,639,898		17,026,699
8		20,673,546	3,509,430 90,172,827	·	3,529,229
·	GENERAL	20,070,040	30,1,12,021		110,846,373
. 9	Salaries and Wages (500)	316	611,080	******	611,396
	Materials and Supplies (510)	123	55,546		55,669
	Outside Services (520)	86,318	170,208		256,526
	Rentals (530)	35	128,200		128,235
	Depreciation and Amortization (540)  Depreciation Expense for Asset Retirement Costs (541)	3,273,204	9,136,795		12,409,999
15	Employee Benefits (550)	1,506,015	11,240,184		76,110 12,746,199
	Insurance (560)	36,270	105,603		141,873
17	Casualty and Other Losses (570)	244,870	227,951		472,821
18	Pipeline Taxes (580)	1,911,207	5,665,339	-	7,576,546
	Other Expenses (590)	2,441,023	3,411,729		5,852,752
	Accretion Expense (591) Gains or losses on Asset Retirement Obligations (592)		1,537,870		1,537,870
22	TOTAL General Expenses	9,499,381	32,366,615		41,865,996
23	GRAND TOTALS	30,172,927	122,539,442		152,712,369

Nam	ne of Respondent	This Report Is:	Date o	f Report	Y	ear/Period of Report	
ConocoPhillips Pipe Line Company		<ul><li>(1) X An Original</li><li>(2) A Resubmissio</li></ul>	, ,	(Mo, Da, Yr) / /		End of 2008/Q4	
<del></del>		(z) Nesubilissio	11				
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						-,	
	Operating Expenses Accounts	PRODUCTS	PRODUCTS	PRODUCT	i		
Line No.	(a)	(in dollars) Trunk	(in dollars)	(in dollars		Grand Total	
INU.	·	Year to Date	delivery Year to Date	Total Year to (f + g)	Date	Year to Date (e + h)	
		(f)	(g)	(h)	ŀ	(i)	
<del></del>	OPERATIONS and MAINTENANCE			()			
1	Salaries and Wages (300)	12,068,420		12,	068,420	36,229,491	
2	Materials and Supplies (310)	15,490,013	3,027	15,	493,040	32,999,989	
. 3	Outside Services (320)	23,305,242	2,696	23,	307,938	48,031,413	
***************************************	Operating Fuel and Power (330)	14,517,057	1,448	14,	518,505	38,198,388	
	Oil Losses and Shortages (340)	( 2,536,609)		( 2,5	36,609)	( 2,317,542)	
	Rentals (350)	25,220,388	( 3,597)		216,791	42,243,490	
	Other Expenses (390)	1,478,822	42,307		521,129	5,050,358	
8	TOTAL Operations and Maintenance Expenses	89,543,333	45,881	89,	589,214	200,435,587	
	GENERAL	040 470			040 470	000 570	
	Salaries and Wages (500) Materials and Supplies (510)	219,176			219,176	830,572	
	Outside Services (520)	221,468 ( 153,196)	( 69,717)		221,468	277,137	
	Rentals (530)	36,809	( 09,717)	( 2	36,809	33,613 165,044	
	Depreciation and Amortization (540)	14,337,010	174,960	14 :	511,970	26,921,969	
	Depreciation Expense for Asset Retirement Costs	,00,,010	11 11000		011,010	20,021,000	
	(541)	( 3,100)		(	3,100)	73,010	
15	Employee Benefits (550)	7,152,978		7,	152,978	19,899,177	
16	Insurance (560)	228,904			228,904	370,777	
	Casualty and Other Losses (570)	125,853	14,650		140,503	613,324	
	Pipeline Taxes (580)	6,581,181	48,599		629,780	14,206,326	
	Other Expenses (590)	( 4,599,519)	- 829		98,690)	1,254,062	
	Accretion Expense (591)	720,388			720,388	2,258,258	
	Gains or losses on Asset Retirement Obligations				1		
22	(592) TOTAL General Expenses	24 967 052	460 204	OF (	007 070	00 000 000	
23	GRAND TOTALS	24,867,952 114,411,285	169,321 215,202		037,273 626,487	66,903,269	
	GIVARED TOTALS	114,411,203	210,202	114,	020,467	267,338,856	
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l	ne of Respondent nocoPhillips Pipe Line Company	This Report Is: (1) X An Origin (2) A Resubr	nission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
resp 2.)	Give the particulars (details) on the taxes account for the year.  If during the year an important adjustment we		perties	s and charged to Account No. 580	
(det	ails) in a footnote.	A STATE LOCAL	LAND	OTHER TAYER	
		A. STATE, LOCA	L, AND	OTHER TAXES	
Line No.	Name of State (a)	Amount (in dollars) (b)	No.	Name of State (a)	Amount (in dollars) (b)
1		0	31	New Mexico	
2		0	32	New York	
3		0	33	North Carolina	0
4	<u> </u>	0	34	North Dakota	1,356
5		1,253,119	35	Ohio	0
- 6 - 7	Colorado Connecticut	48,863	36	Oklahoma	3,040,079
8		0	37 38	Oregon Pennsylvania	0.50,000
9		0	39	Rhode Island	259,802
10		0	40	South Carolina	
11		. 0	41	South Dakota	
12		0	42	Tennessee	1 0
13		636,179	43	Texas	429,944
14	Indiana	22,006	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	1,545,739	46	Virginia	
17	Kentucky	0	47	Washington	0
18	Louisiana	656,153	48	West Virginia	0
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	( 20,838)
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
	Minnesota	0	53		0
	Mississippi	0	54		0
25		208,965	55		0
27	Montana Nebraska	2,238,630	56		. 0
28		19,775	57		0
29	New Hampshire	0	58 59	TOTAL - State, Local and Other Taxe	0 10 742 046
		402,844	59	TOTAL - State, Local and Other Taxe	es. 10,742,616 0
		B. U.S. GOVI	FRNME	INT TAYES	
		5. 0.0. 00 1	_1 (1 (1)1)1		
Line No.		Kind of Tax (a)			Amount (in dollars) (b)
61	Old-Age Retirement			The state of the s	3,429,073
;	Unemployment Insurance	-			34,637
	Other U.S. Taxes (Specify, Except Income Taxes	5)			0
64					0
65					0
66	790				0
67	-			······································	0
68	71674				0
69	TOTAL ILO C	·			0
70	TOTAL - U.S. Government Taxes			T TAMANATAN	3,463,710
71	GRAND Total (Account No. 580)				14,206,326

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
-		Income From Noncarrier Pro	pertv	
620,	Itate the revenues, expenses, and net income of the Income from Noncarrier Property, in the U.S. of A. the income relates to only a part of the year, give p	e respondent during the year from e		erty provided for in Account No.
Line No.	General Description (a)	n of Property	Total Revenu (in dollars) (b)	
1	Noncarrier Terminals			
2			.15,50	
3 4	2 711			25,594,308
5	The state of the s	*	*	3,822,016
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10				
11		MAR. WARRANDO M. 102.		
12	777.00			
13 14				
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16	7900			
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48 49		14400cm - 11110-112		
50	90-4 Miles		<b>Total</b> 15,506	3 167 20 446 204
~		•	10,000	3,167 29,416,324

	ne of Respondent rocoPhillips Pipe Line Company	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
		Interest and Dividend Income		
Give	a detailed analysis of amounts credited to Accoun		classified in accordance wi	ith the IIS of A
	• • • • • • • • • • • • • • • • • • •		Statistica in addordance w	or the 0.0. 0174.
Line No.	Item (a)		Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	The state of the s	1 202-203)		
2				
3				18,933,367
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50		Tota	al	18,933,367

Nan	ne of Respond	ent	This Report Is:	Date of Report	Year/Period of Report
	-	pe Line Company	(1) X An Original	(Mo, Da, Yr)	End of <u>2008/Q4</u>
		Miscellaneous If	(2) A Resubmission		
Inco clas: 2.) F	me Taxes on l sifications sho for Accounts 6	analysis of items in Accounts 640, MExtraordinary Items; 710, Other Creculd be made in accordance with the 40 and 660, report each item amountated "Minor Items, each less than \$	Miscellaneous Income; 660, Miscella dits to Retained Income, and 720, O U.S. of A.) nting to \$250,000 or more; items les	aneous Income Charges; 680, I other Debits to Retained Income ss than \$250,000 in these acco	e, for the year (The
Line No.	Account No.		Item (b)	Debits (in dollars	
1	(a) 640	Administrative Service Fee for Ope	ration of	(c)	(d)
2	<del> </del>	SouthTex 66 Pipeline Company,			2,139,008
3					
4	640	Hurricane Katrina insurance accrua	al adjustment	1,10	03,477
5 6	640	Minor items, each less than \$250,0	000		736,332
7 8		Total Account 640			1,771,863
9		- 10tal / toodane 040	- · · · · · · · · · · · · · · · · · · ·		1,771,000
10 11	660	None			
	680	None			
13					
14 15	695	None	***************************************		
	710	None	****		
17					
18	720	None			
19 20					
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-	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Con	ocoPhillips Pipe Line Company	(2) A Resubmission	11	End of 2008/Q4
	Paymer	ts for Services Rendered by Other tha	ın Employees	
	e information concerning payments, fees, retainers, commis		·	
	ents mounting in the aggregate to \$100,000 or more during the			* *
1	on. In the case of contributions of under \$100,000 which are on, report such contribution, irrespectively of the amount the	-		•
	100 or more.	eor, il the total amount paid by all contributors for	the performance of the particular	ar service is equal to the some of
	ude among others, payments, directly or indirectly, for legal,	medical engineering, advertising, valuation, according	unting statistical, financial, educ	ational, entertainment, charitable,
1	ry, defensive, detective, developmental, research, appraisal,	• •		-
	es; and payments for services of banks, bankers, trust compa			
	ficiency engineers. The enumeration of these kinds of paym clude: Rent of buildings or other property; taxes payable to F		**	
	r carriers on the basis of lawful tariff charges, as well as other	and the second s		
	e routine operation, maintenance, or construction of a pipelii			, ,
	ore convenient, this schedule may be completed for a group	of companies considered as one system and sho	own only in the report of the prin	cipal company in the system, with
	nces thereto in the reports of the other companies.		and the ments for a suffice biofess.	
5.) IT ai	ny doubt exists in the mind of the reporting officers as to the Name of Recipient	reportability of any type of payment, requests sho		Amount of Payment
Line	(a)	(b)		(in dollars)
No.		(-)		(c)
1	ConocoPhillips Company	Legal, Accounting, Engineering, Manage	ement and	
2		Miscellaneous Services		15,420,717
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39	- TANADO	77		
40		·	Total	15,420,717

	e of Respondent ocoPhillips Pipe Line Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	OCOL HIMPS THE LINE COMPANY	(2) A Resubmission	i i i	End of <u>2008/Q4</u>
		Statistics of Operations		
each uels, oil an 2.) li espo he re 3.) E Comm	ive particulars (details) by States of origin for crude oil and for kind of product delivered out of the pipeline year to date. Class and other high volatile petroleum fuels, except natural gasoling other low volatile petroleum fuels, 29112, Products of petroleum (b) show all oils received by the respondent from condent's gathering lines and in column (d) all oils received into spondent, but operated by others, should be reported separatives in column (e) should be the sum of columns (b), (c), an hission. In column (g) show all oils terminated on the respondins (f) and (g).	sify and list in column (a) by States of origin the r ne; 29112, Kerosene; 29113, Distillate fuel oil; 29 eum refining, n.e.c Specify. nnecting carriers reporting to the Federal Energy respondent's trunk line, except receipts shown in tely on additional pages (For example 600a-601; d (d). In column (f) show all oils delivered to conn	refined products transported in the 9114, Lubricating and similar oils at Regulatory Commission. In column a columns (b) and (c). Any barrels ra, 600b-601b, etc.).	following order: 29111, Gasoline, je nd derivatives; 29117, Residual fue n (c) show all oils originated on eceived into a pipeline owned by eral Energy Regulatory
ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1	Louisiana		81,093,411	55,763,910
2	Montana	28,742,420	· · · · · · · · · · · · · · · · · · ·	103,207
3	Oklahoma	28,446,933	8,666,399	
4	Texas	8,605,277	6,349,498	789,203
5	Wyoming		238,737	
6	California	6,373,767	18,167,823	31,769,380
7				
8				
9				
10			:	
11	Deliveries			
12			1	
13				
14				
15	TOTAL	72,168,397	114,515,868	103,843,048
	PRODUCTS (State of Origin and			
	Texas 29111	852,513		29,159,298
	Texas 29113	983,356	- W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W-W	9,156,200
	Texas 29119			5,341,687
19	· · · · · · · · · · · · · · · · · · ·		WIRAWAY II.	992,960
20	Kansas 29113			84,842
	Kansas 29119	1,848,692	· · · · · · · · · · · · · · · · · · ·	115,628
23	Illinois 29111 Illinois 29113	7,566,951		2,290,957
		1,173,067		3,401,230
24	Illinois 29119 Indiana 29111	3,386,393		4.A.4. +
	Indiana 29113	3,084,188		131,309
	Indiana 29119	2,634,304		32,497
	Oklahoma 29111	3,086,694	,	26 774 070
	Oklahoma 29113	2,054,697		26,774,878 18,512,819
	Oklahoma 29117	2,004,007	10°04°0 1000 10°00	1,482
	TOTAL	26,732,327		95,995,787

	e of Respondent ocoPhillips Pipe Line Compan	, (1) D	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
		, (2) <u>[</u>	A Resubmission	11	
on add 4.) En schedu	itional pages (For example 600a-60 Iter actual amount for lines 33a and Ile are the summation, for all segme	)1a, 600b-601b, etc.). 33b оп an annual basis only. Do пс nts, of the number of miles associat	Statistics of Operations delivered out of a pipeline owned by treport on a quarterly basis. Estimate ed with each pipeline segment (trunk ent would be recorded as 57,000 barr	e if actual figures are not available. E line only) multiplied by the number	Barrel miles as reported on this of barrels delivered through the
Segme A B C	nts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000			·	
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	136,857,321				
2	28,845,627				
3 4	52,530,680 15,743,978				
5	238,737	· · · · · · · · · · · · · · · · · · ·	, av		
6	56,310,970			-	
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9		——————————————————————————————————————		************	
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11		9,711,571	144,173,561	136,426,233	290,311,365
12		**************************************			
13	, , , , , , , , , , , , , , , , , , ,				
14					
15	290,527,313	9,711,571	144,173,561	136,426,233	290,311,365
16	30,011,811				
17	10,139,556				
18	5,341,687				
19 20	992,960				1
21	84,842 1,964,320				· · · · · · · · · · · · · · · · · · ·
22	9,857,908				
23	4,574,297				
24	3,386,393				
25	3,215,497				
26	2,666,801				
27	61,472	TOC-No-Fac	1-11-2		
28	29,861,572				
29	20,567,516			V-979 (V-1119, A1119) (V-119, A1119)	***************************************
30	1,482				
31	122,728,114				

ااان	e of Respondent pcoPhillips Pipe Line Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	//	End of <u>2008/Q4</u>
410	on a distribution (data in the Obstance of the Country of the Coun	Statistics of Operations (continu	<del></del>	
each ki fuels, a bil and 2.) In respon he res 3.) En Commi	ve particulars (details) by States of origin for crude oil and ind of product delivered out of the pipeline year to date. Cland other high volatile petroleum fuels, except natural gasc other low volatile petroleum fuels; 29112, Products of petroleum (b) show all oils received by the respondent from odent's gathering lines and in column (d) all oils received in pondent, but operated by others, should be reported sepa tries in column (e) should be the sum of columns (b), (c), a sission. In column (g) show all oils terminated on the respons (f) and (g).	assify and list in column (a) by States of origin the line; 29112, Kerosene; 29113, Distillate fuel oil coleum refining, n.e.c Specify. connecting carriers reporting to the Federal Ener to respondent's trunk line, except receipts show rately on additional pages (For example 600a-6 and (d). In column (f) show all oils delivered to co	ne refined products transported in to ; 29114, Lubricating and similar oil rgy Regulatory Commission. In colon in columns (b) and (c). Any barre sola, 600b-601b, etc.). connecting carriers reporting to the l	ne following order: 29111, Gasoline, jet s and derivatives; 29117, Residual fuel umn (c) show all oils originated on ls received into a pipeline owned by Federal Energy Regulatory
Join	State of Origin	Number of Barrels	Number of Barrels	Number of Barrels
Line <b>N</b> o.	(a)	Received From Connecting Carriers Year to Date (b)	Received ORIGINATED On Gathering Lines Year to Date	Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
2		March Avenue Charles		
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9	11000 4 1000			
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13				*****
14	TOTAL			
15	TOTAL PROPINCES (State of Original			
16	PRODUCTS (State of Origin as Oklahoma 29119	la l		5,559,352
	Colorado 29111	4,611,042	2	2,554,096
-	Colorado 29113	81,318		79
19	Colorado 29119			
20	Montana 29111			6,160,365
21	Montana 29113	770 711107		5,106,304
	Wyoming 29111	267,219	9	6,696,241
	Wyoming 29113	453,553	3	952,039
	Louisiana 29113			45,610,352
	New Jersey 29113	10,335,317	7	
	Massachusetts 29111 Pennsylvania 29111			8,135,858
-	Pennsylvania 29111 Pennsylvania 29113		· ·	18,657,663 1,636,522
	Missouri 29111			1,636,522
30				100,200
	TOTAL	15,748,449	9	101,229,164

	of Respondent	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Conoc	coPhillips Pipe Line Compan	y (1) X (2) [	An Onginal A Resubmission	(WO, Ba, 11)	End of <u>2008/Q4</u>
**.			ics of Operations (continue	ed)	
on additi 4.) Ente schedule	ional pages (For example 600a-60 er actual amount for lines 33a and e are the summation, for all segme		report on a quarterly basis. Estimat d with each pipeline segment (trun!	e if actual figures are not available (line only) multiplied by the numb	er of barrels delivered through the
Segmen A B C	ts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000				
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2	,				
3 4					
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14					
15		····			
16	5,559,352				
17	7,165,138				
18	81,397				
19	9.400.005				
20	6,160,365	, , , , , , , , , , , , , , , , , , ,		•	
21	5,106,304 6,963,460	<u> </u>			
23	1,405,592		- THE STATE OF THE		
24	45,610,352	NR 44 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -			
25	10,335,317	,			
26	8,135,858				
27	18,657,663				Market Washington
28	1,636,522			·	
29	160,293				-
30		· · · · · · · · · · · · · · · · · · ·			
31	116,977,613		·		

	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Con	ocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>
		Statistics of Operations (contin		
each l ruels, oil and 2.) Ir respon he rea 3.) E Comm	tive particulars (details) by States of origin for crude oil and for kind of product delivered out of the pipeline year to date. Class and other high volatile petroleum fuels, except natural gasolined other low volatile petroleum fuels; 29112, Products of petroleum (doubter low volatile petroleum fuels; 29112, Products of petroleum (doubter low volatile petroleum fuels; 29112, Products of petroleum (doubter low volatile petroleum fuels; 29112, Products of petroleum (doubter low volatile petroleum fuels; 29112, Products of petroleum (doubter low volatile petroleum (doubter low volatile) and loils received into los spondent, but operated by others, should be reported separate intries in column (e) should be the sum of columns (b), (c), and inssion. In column (g) show all oils terminated on the respondents (f) and (g).	each kind of product received year to date a sify and list in column (a) by States of origin to e; 29112, Kerosene; 29113, Distillate fuel of sum refining, n.e.c Specify. Inecting carriers reporting to the Federal Ene respondent's trunk line, except receipts show ely on additional pages (For example 600a- tot). In column (f) show all oils delivered to co	ind totals only (i.e. no State detail) if the refined products transported in the refined products transported in the products transported in the product of	the following order: 29111, Gasoline, jet is and derivatives; 29117, Residual fuel umn (c) show all oils originated on els received into a pipeline owned by Federal Energy Regulatory
Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date	Number of Barrels Received ORIGINATED On Gathering Lines	Number of Barrels Received ORIGINATED On Trunk Lines
	ADUDE OIL	(b)	Year to Date	Year to Date
1	CRUDE OIL			
		-		
3				
4				
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10 11				
12				
13				
14			1 to 100	
15	TOTAL	**************************************		
	PRODUCTS (State of Origin and			
	Deliveries 29111			
	Deliveries 29113			
	Deliveries 29117			
20	Deliveries 29119			
21				
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24				
25				***************************************
26				
27	1000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
28				
29		-1		
30	TOTAL			

	of Respondent coPhillips Pipe Line Compan	This Rep (1) X	on is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
COHO	or minps ripe tine compan	(2)	A Resubmission	11	End of <u>2008/Q4</u>
			cs of Operations (continue		
on addit 4.) Ent schedul segmen	ional pages (For example 600a-61 er actual amount for lines 33a and e are the summation, for all segme	columns (f), (g), and (h). Any barrels di 01a, 600b- 601b, etc.). 33b on an annual basis only. Do not rents, of the number of miles associated ad through a 57-mile pipeline segment	eport on a quarterty basis. Estimat with each pipeline segment (trunt	te if actual figures are not available. E k line only) multiplied by the number o	larrel miles as reported on this of barrels delivered through the
B C	5,000 10 50,000 1,000 25 25,000		-		
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)
					<del>100</del>
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4			1744AndFebruar Februar Frances		
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8					
9		130	THURST		
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16		36,045,762		85,972,932	122,018,694
17		78,153,821	,	23,109,754	101,263,575
18		6,301		124,458	130,759
19		8,448,551		7,730,035	16,178,586
20					
22			***************************************		· · · · · · · · · · · · · · · · · · ·
23					· MANA
24					
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26					<u>.</u>
27		,			
28			· · · · · · · · · · · · · · · · · · ·		
29 30					
31		122,654,435	11 1/1	116,937,179	220 504 644
				110,537,179	239,591,614

Line Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2008/Q4</u>
		itinued)	
rered out of the pipeline year to date. It is petroleum fuels, except natural gas betroleum fuels; 29112, Products of pell oils received by the respondent from nes and in column (d) all oils received ated by others, should be reported set should be the sum of columns (b), (c)	Classify and list in column (a) by States of orig soline; 29112, Kerosene; 29113, Distillate fur stroleum refining, n.e.c Specify. I connecting carriers reporting to the Federal I into respondent's trunk line, except receipts s varately on additional pages (For example 600 , and (d). In column (f) show all oils delivered	gin the refined products transported in the el oil; 29114, Lubricating and similar oils Energy Regulatory Commission. In colustrown in columns (b) and (c). Any barrel 0a- 601a, 600b- 601b, etc.). to connecting carriers reporting to the F	ne following order: 29111, Gasoline, s and derivatives; 29117, Residual furmin (c) show all oils originated on its received into a pipeline owned by ederal Energy Regulatory
g) show all oils terminated on the resp	ondent's gathering lines, and in column (h) all	l oils delivered out of respondent's pipel	line, except deliveries shown under
State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Dat (b)	Received ORIGINATED	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL			
ntionally Blank			
			****
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		448	
	THE AMERICAN TO A SECOND SECON		
	ails) by States of origin for crude oil an vered out of the pipeline year to date. ( title petroleum fuels, except natural gas petroleum fuels; 29112, Products of petroleum fuels; 29112, Products of petroleum fuels; 29114, Products of petroleum fuels; 29116, Products of petroleum f	Statistics of Operations (con ails) by States of origin for crude oil and for each kind of product received year to day vered out of the pipeline year to date. Classify and list in column (a) by States of origin title petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fur petroleum fuels; 29112, Products of petroleum refining, n.e.c Specify.  Ill oils received by the respondent from connecting carriers reporting to the Federal mes and in column (d) all oils received into respondent's trunk line, except receipts shated by others, should be reported separately on additional pages (For example 600 should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered (g) show all oils terminated on the respondent's gathering lines, and in column (h) all state of Origin  State of Origin  Number of Barrels Received  From Connecting  Carriers Year to Date (b)  CRUDE OIL	Statistics of Operations (continued)  Statistics of Operations (continued)  Statistics of Operations (continued)  sails) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) (or vered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the title petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils petroleum fuels; 29112, Products of petroleum refining, n.e.c Specify.  Ill oils received by the respondent from confrecting carriers reporting to the Federal Energy Regulatory Commission. In columes and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barre ated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, ctc.). In should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Fight of the polymer of the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipe.  State of Origin  (a)  Number of Barrels  Received  From Connecting  Carriers Year to Date  (b)  CRUDE OIL  Intionally Blank  CRUDE OIL  Intionally Blank

Name	e of Respondent		Report is:	Date of Report	Year/Period of Report
Conc	ocoPhillips Pipe Line Compar	y (1) (2)	X An Original A Resubmission	(Mo, Da, Yr)	End of 2008/Q4
			istics of Operations (continu		
on add 4.) En schedu	itional pages (For example 600a-6 ter actual amount for lines 33a and tle are the summation, for all segme nt. For example, 1,000 barrels move	columns (f), (g), and (h). Any barro 01a, 600b-601b, etc.). 33b on an annual basis only. Do ents, of the number of miles associ		by the respondent, but operated by ate if actual figures are not availab ak line only) multiplied by the numb	ber of barrels delivered through the
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1			<del> </del>		
2	. 1/ 11/1/14/14/14				
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19	17 F 10/224			· · · · · · · · · · · · · · · · · · ·	
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Name of Resp ConocoPhillip	ondent s Pipe Line Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
· · · · · · · · · · · · · · · · · · ·		(2) A Resubmission		End of <u>2008/Q4</u>
4 \ Chia mantani	- (1-12) \ O(-1(-1-1)	Statistics of Operations (continue		
each kind of produ uels, and other hi oil and other low v 2.) In column (b) espondent's gath he respondent, bu 3.) Entries in colu	act delivered out of the pipeline year to date. Cligh volatile petroleum fuels, except natural gascolatile petroleum fuels; 29112, Products of petroleum fuels; 29112, Products of petroleum all oils received by the respondent from cering lines and in column (d) all oils received in at operated by others, should be reported separum (e) should be the sum of columns (b), (c), a futum (g) show all oils terminated on the respondence.	for each kind of product received year to date and lassify and list in column (a) by States of origin the biline; 29112, Kerosene; 29113, Distillate fuel oil; 2 roleum refining, n.e.c Specify. connecting carriers reporting to the Federal Energy to respondent's trunk line, except receipts shown wrately on additional pages (For example 600a-60 and (d). In column (f) show all oils delivered to conndent's gathering lines, and in column (h) all oils d	refined products transported in the f 29114, Lubricating and similar oils ar y Regulatory Commission. In column in columns (b) and (c). Any barrels n 1a, 600b-601b, etc.). necting carriers reporting to the Fed	ollowing order: 29111, Gasoline, je id derivatives; 29117, Residual fuel (c) show all oils originated on eccived into a pipeline owned by eral Energy Regulatory
Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date	Number of Barrels Received ORIGINATED On Gathering Lines	Number of Barrels Received ORIGINATED On Trunk Lines
	CRUDE OIL	(b)	Year to Date	Year to Date
1	CRUDE OIL			
2				TO ATTACK
3				
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15 TOTAL				H STANSALII
Р	RODUCTS (State of Origin a	nd		
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17			, or uninexact.	
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20	· · · · · · · · · · · · · · · · · · ·			
22				
23			, , , , , , , , , , , , , , , , , , ,	
24	·		wana-wan	
25			7-7 100 100 100 100 100 100 100 100 100 10	······································
26				
27				7454
28	water .			****
29	, ,			we.
30 TOTAL			****	***************************************
GRAND	TOTAL	114,649,173	114,515,868	301,067,999
	nber of Barrel-Miles (Trunk Lines Only)		114,313,000	301,00,1989
	nder of Barrel-Willes (Trunk Lines Only) 1) Crude Oil			
	2) Products	<u>21,676,822,044</u> <u>37,581,285,599</u>		
/-				

	of Respondent coPhillips Pipe Line Compan	This Re (1) X (2)	port Is: ]An Original ]A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
	<del> </del>		tics of Operations (continue		
on addi 4.) Ent schedul	tional pages (For example 600a-66 ier actual amount for lines 33a and e are the summation, for all segme	columns (f), (g), and (h). Any barrels	delivered out of a pipeline owned by report on a quarterly basis. Estimated with each pipeline segment (trunk	the respondent, but operated by oth e if actual figures are not available. B line only) multiplied by the number o	arrel miles as reported on this f barrels delivered through the
Segmer A B C	hts Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000				
Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)
1					
2					
3	<del></del>				· · · · · · · · · · · · · · · · · · ·
4					
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8	· · · · · · · · · · · · · · · · · · ·				
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					- Wall .
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22	····				
23		*****			TT PENUL
24					
25					, , , , , , , , , , , , , , , , , , , ,
26					
27					
28					V-d.
29					
30			·		
31	530,233,040	9,711,571	144,173,561	136,426,233	290,311,365
L 33b T		I Having Trunk-Line Movemen			290,311,303
	(2) Products		96,76 <u>5</u>	•	

Nan	ne of Respondent	17	his Report Is:		ate of Report	Year	Period of Report
ConocoPhillips Pipe Line Company		1) X An Original	(1	Vlo, Da, Yr)		•	
		(	A Resubmission		1,1	End o	f <u>2008/Q4</u>
			iles of Pipeline Operate		and the second second		
acco 2.) fract	Give particulars (details) called ording to the classifications given Report miles of pipeline oper ion less than ½ mile. Report for line is defined as inside dia	en. ated to the nearest who ractional size line in the	le mile adjusted to footing	gs, i.e.: count ½ r	nile and over as a	whole mile disre	garding any
3.)	Report under (A), the lines w	holly owned and operate	ed by respondent, including	ng wholly owned	minor facilities tem	porarily idle or in	standby service.
4.)	Report under (B), the total m	iles of pipeline owned in	undivided joint interests	and operated by	respondent. Name	each pipeline a	nd give πames of
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches)
				(d)		(f)	(g)
		· · · · · · · · · · · · · · · · · · ·	(A) OWNED AND OPER	RATED BY RESP	ONDENT		
	California	Ventura	LAR Carson				
	California	Ventura	LAR Carson				1
	California	Stewart	LAR Carson				
	California	Stewart	LAR Carson				1
	California	Mandalay Dehy	Ventura Station				
	California	Torrance	LAT 12				
	California	LAR Wilmington	LAT 6				
	California	LAR Wilmington	LAX Airport				
	California	LAR Wilmington	Torrance				
** ** *	California	LAR Wilmington	Torrance				
	California	LAR Wilmington	Torrance				
	Californía	LAR Carson	LAR Wilmington				
	California	LAR Carson	LAR Wilmington				
	California	Тоггалсе	KM Watson	-			
	California	LAR Carson	LAR Wilmington				
	California	LAR Carson	LAR Wilmington				
17	California	LAR Carson	LAR Wilmington				
	California	LAR Carson	Water St & Nept		·		
19	California	LAR Carson	Kinder Morgan C			2	1:
	California	Long Beach P T	LAR Carson			5	42
	California	Sunset	McKittrick			17	
22	California	Sunset	McKittrick			1	10
	California	Sunset	McKittrick		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4	12
_	California	McKittrick	Junction #1			27	
	California	McKittrick	Junction #1			1	10
_	California	McKittrick	Junction #2			19	
		Elk Hills 10G	Elk Hills 18G			4	
-		Elk Hills 18G	McKittrick			15	12
	California	Junction	Rodeo			44	12
	California	Junction	Rodeo			182	16
	**************************************	Sisquoc	Summit Station			2	10
	· · · · · · · · · · · · · · · · · · ·	Sisquoc	Summit Station			22	12
_		HS&P	Suey Junction			5	
	****	HS&P	Suey Junction			10	. 12
	- manut	Summit Station	Santa Maria Ref			5	10
-		Santa Maria Ref	SLO Crossover			13	
		Santa Maria Ref	SLO Crossover			6	12
		SLO Crossover	Junction #2			64	8
- 1		SLO Crossover	Junction #1			64	8
40	Subtotal			518		1,258	

h la ma	Name of Respondent This Report Is: Date of Report Year/Period of Report											
(1) X An Original (Mo, Da, Yr)												
ConocoPhillips Pipe Line Company  (1) All Original (105, 24, 17)  (2) A Resubmission / / End of 2008/Q4												
Miles of Pipeline Operated at end of Year (continued)												
5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of												
ownii 6.) an im 7.)	ng companies. Report under ( aporant part of	D), the responder the respondent's thering line faciliti	nt operating lines no pipeline. The lessor	ot owned by it, but le company should o	eased from others, w	when leases are for re e such mileages lease tion; the lessor should	asonably long termed to others.	s and consist of				
Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in Inches)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)				
	i , ,	,		(A) OWNED AND	OPERATED BY RI	ESPONDENT						
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2	0	0	0	0	0	0	70	(				
	0	0	n	0	0	0	5	(				
4	0	0	0	0	0	Ö	26					
5	0	0		- 0	0	0	3	,				
6	11	12	_		0	0	Ď					
7	11	6		n	0	0	0					
	19	8	0	0	0	0	0					
8	13	10	0	0	0	0	0					
9	4			0								
10	4	12	0	U	0	0	Ü	. (				
11	4	8	0	U	. 0	0	U					
12	1	6	0	0	0	0		(				
13	4	10		. 0	0	0	0	(				
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15	4	12	0	0	. 0	0	0	. (				
16	4	12	0	0	0	0	.0	(				
17	4	12	0	0	0	0	0	. (				
18	4	12	0	0	0	, 0	. 0	(				
19	0	0	0	0	) . 0	0	0	. (				
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34	0	0	0	0	0	0	0					
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37	0	0	0	0	0	0	0	(				
38	0	0	0	0	0	0	0	(				
39	0	0	0	0	0	0	0					
40	3,445	0	37	0	11_	46	149	75				
						77.76						

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	me of Respondent		This Report Is: (1) X An Original		Date of Report Mo, Da, Yr)	Year	/Period of Report
Co	nocoPhillips Pipe Line Compa	iny	(2) A Resubmission	, i	/ / / /	End o	f <u>2008/Q4</u>
			f Pipeline Operated at				
acco 2.) fract Size 3.)	Give particulars (details) call ording to the classifications given Report miles of pipeline operation less than ½ mile. Report to fline is defined as inside dia Report under (A), the lines we	ven. rated to the nearest who fractional size line in the ameter. rholly owned and opera	ole mile adjusted to footi e next smaller whole size ted by respondent, includ	ngs, i.e.: count ½ i e, e.g.: report 2-1/2 ding wholly owned	mile and over as a " and 6-5/8" lines a minor facilities tem	whole mile disre is 2" and 6" lines	garding any s, respectively. standby service.
4.)	Report under (B), the total m						
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)		OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches)
			(A) OWNED AND OPE	RATED BY RESP	PONDENT		
1	California	Rodeo Refinery	Richmond Term				
	California	Suey	Summit 8			12	
	California	Santa Maria Ref	Summit			4	
	California California	Santa Maria Ref	Avila			15	
	California	Summit Avila	Avila SLO Crossover 1	<del></del>	ļ	15	12
	California	Avila	SLO Crossover 2			7	
	California	Thums Station	Lomita & Neptun			6	
9	California	Proprietary Har	Harbor T			0	12
10	California	LARW	G&McFarland			2	8
1 <b>1</b>	California	Avon Ref	Collier Station			3	
	California	Avon Ref	Collier Station			1	10
	California	Avon Ref	Collier Station			9.	12
	California	Las Cienegas	Torrey		6		
-	California	Tennessee Ave	Line 600 Tie-in		. 6		·
	California California	Sulphur Crest South Mountain	Santa Paula Sta		6		
	California	South Mountain	Santa Paula Sta Santa Paula Sta		4		
	California	West Mountain	South Mountain	·······	0		
	California	Butler Road	Norwalk Station	<del></del>	. 4		****
	California	Hole Lease	A Line Tie-in		6		
22	California	Keene-Williams	Midway PS	1	6		
23	California	Keene-Williams	Midway PS	1	8		
24	California	East Naranjal	Stems Junction	, C	6	- 7.	WASTER TO SERVICE TO S
	California	Sterns Junction	Stewart Station		8	·	-
	California	Redu	Richfield		6		
	California	Richfield	Stems Junction		6		
	California	West Naranjal	Stewart A Line		6		
	California California	Pinal	Orcutt	1	. 4		
	California	Pinal Pinal	Orcutt Orcutt	5	6	1	··········
	California	Newlove	Purisma	1 2	6		
_	California	Cal Coast	Purisma	1	4		
	California	Cal Coast	Purisma	1	6		·
35	California	Metson Station	Leut Holtz	3	<del></del>		
36	California	Gravity Line	Sunset PS	5	6		
		Gravity Line	Sunset PS	4	8		******
		Nuevo Dome Leas	Line 100	1	6		
39	California	Nuevo Dome Leas	Line 100	2	8		

				·		•			
	e of Responde			This Report Is:	_,	Date of Report	Year/P	eriod of Report	
Соп	ocoPhillips Pip	e Line Company		(1) X An Origin		(Mo, Da, Ƴr) / /	End of	2008/Q4	
		<del></del>		(2) A Resubr	-			<u> </u>	
				of Pipeline Operate					
owni 6.) an in 7.)	Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of ing companies.  Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of inporant part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.  Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly and operated lines.								
	<del></del>								
Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)	
	117	<u> </u>		(A) OWNED AND	OPERATED BY R	ESPONDENT	L		
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8	. 0	0	0	0	0	0	0	. 0	
9	0	0	0	0	0	0	4	0	
10	0	0	0	0	0	0	0	0	
11	0	0	0	0	0	0	0	0	
12	0	0	0	0	0	0	0	0	
13	0	0	. 0	0	0	0	0	0	
14	0	0	0	0	0	12	0	0	
15	0	0	0	0	0	2	0	0	
16	0	0	0	0	0	8	0	0	
17	U		0		0	4	0		
18	n		0	0	0	1	0		
19	n o	0	0	0	0	'	0		
20	0	0	0	0	0	3	0		
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22	U	0	0	0	0	0	0	U	
23	0	0	0		0	0	0	0	
24	0	0	0.	. 0	0	1	0	0	
25	. 0	0	0		0	3	0.	0	
26	0	0	0	0	. 0	2	0	0	
27	0	0	0	0	0	5	0	0	
28	0	. 0	0	0	0	1	0	0	
29	0	0	0	0	0	0	0	0	
30	0	0	0	0	0	0	0	0	
31	0	0	0	0	0	0	0	0	
32	0	0	0	0	0	0	0	0	
33	0	0,	0	0	0	. 0	0	0	
34	0	0	0	0	0	0	0	0	
35	0	0	0	0	0	0	0	0	
36	0	0	0	0	0	0	0	n	
37	0	0	0	0	. 0:	0	0	^	
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39	u u			U	0	0	0	0	
						:			

Nan	ne of Respondent		This Report Is:		Date of Report	Year	Period of Report
Cor	ocoPhillips Pipe Line Compar	ny	<ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul>		(Mo, Da, Yr) / /	End o	f 2008/Q4
		Miles	of Pipeline Operated at e				
acco 2.) fract	Give particulars (details) called a rding to the classifications give Report miles of pipeline operation less than ½ mile. Report fi	ed for by State and ten en. ated to the nearest wh ractional size line in the	mini, concerning the miles ole mile adjusted to footing	of all pipeline	operated, and size of	whole mile disre	garding any
	of line is defined as inside dia		ted by reenandant includi	na whally aven	ad minar facilities tone	mavarily idla as i	<del>1</del>
	Report under (A), the lines will Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END C			OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line No.				LINES Miles	(in inches) (e)	FOR CRUDE OIL Miles	Size of Lines (in inches)
NO.				(d)	(6)	ivales (f)	(g)
						.,	
	A	L	(A) OWNED AND OPER	RATED BY RE	.1		-
	California	Nuevo Bremer	Line 100		1 4		
	California California	Nuevo Bremer	Line 100		2 6		
	California	Nuevo Bremer Nuevo Welport	McKittrick PS		3 8		
	California	Nuevo Hokines	Line 100	-	2 6	ļ	
	California	M&L Lease	Line 100		5 6		
7	California	Tulare Lease	Line 100		2 6	<u> </u>	
8	California	Whittier Lost	MiddleWater St		2 6		
	California	Crutcher-Tuft	Gibson		1 4		
	California	Equilon Diatomi	Equiton		3 6		
11	California						
12	Pennsylvania - TPC	East Boston	Logan Airport				
13	hPPL - Colorado	Denver Term	Denver Junction				
14	, WA 4146 A	Denver Junction	Chase Plant				
15		Denver	WYCO Conn				
16		Chase Delivery					
17	hPPL - Illinois	St. Louis Term	IL/IN State Ln				
18		St. Louis Term	Mississippi Riv				
19		St. Louis Term	Mississippi Riv				
20		St. Louis Term	Mississippi Riv				
21		St. Louis Term	Mississippi Riv				
22		St. Louis Term	Mississippi Riv	1			
23		MO/IL State Ln	St. Louis Term	1			
	hPPL - Indiana hPPL - Kansas	IL/IN State Ln OK/KS State Ln	É Chicago Term				
	IIFFL - Nailsas	Paola Term	Wichita Kansas City Ref				<del></del>
26 27		Paola Term	Kansas City Ref				
28		OK/KS State Ln	KS/MO State Ln				1000
29	<del></del>	OK/KS State Ln	KS/MO State Ln				
30		OK/KS State Ln	KS/MO State Ln				***
31		OK/KS State Ln	KS/MO State Ln	†			н
32		Wichita	Conway				
33	hPPL - Missouri	KS/MO State Ln	MO/IL State Ln				
34		KS/MO State Ln	MO/IL State Ln				***************************************
35	OLI PLANTANIA PROG.	KS/MO State Ln	MO/IL State Ln				
36	hPPL - Oklahoma	Basin Receipt				1	22
37		Buxton/Cushing	Marland Jct	1			
38		Buxton/Cushing	Marland Jct	1			
39		TX/OK State Ln	OK/KS State Ln				

Nam	ne of Responde	ent		This Report Is:		Date of Report	Year/P	eriod of Report
Con	ocoPhillips Pip	oe Line Company	İ	(1) X An Origin (2) A Resubr		(Mo, Da, Yr)		2008/Q4
			Miles	of Pipeline Operate				
ownir 6.) an im 7.)	ng companies. Report under ( nporant part of	(D), the responder the respondent's athering line faciliti	of pipeline owned in nt operating lines no pipeline. The lessor	n undivided joint inte ot owned by it, but k r company should o	erests and operated eased from others, v mit from its schedul	by others. Name each when leases are for re- le such mileages lease tion; the lessor should	easonably long term ed to others.	s and consist of
Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (I)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines . (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
				(A) OWNED AND	OPERATED BY R	ESPONDENT	ļ	<u> </u>
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0)	0	0	0	0	0	0
4	0	0	<u> </u>	0	0	0	0	0
5 6	0	0	0	0	0	<u> </u>	. 0	0
7	0		0	0	0	<u> </u>	0	0
8	0	0	0	0	0	0	0	0
9	0	<u> </u>		0	0	0.	0	0
10	0	0		0	0	0	0	0
11	U	0		0	0	<del></del>	0	
12 13	1	8		U O	0	<u> </u>	0	0
14	1	8	0	0	0	. 0	0	
15	1	8				0	0	
16	7	6	0	0	1	0	0	0
17	283	8	0	0	0	0	0	0
18	1	2	0	0	0	0	0	0
19	1	3				<del> </del>	0	0
20 21	3	8					0	0
22	1		0			<u> </u>	0	0
23	12		0		0		0	0
24	30		0	0	0	0.	0	0
25	65		0		0		0	0
26	54				0	<del></del>	0	0
27 28	53 13	<u> </u>			0	· · · · · · · · · · · · · · · · · · ·	0	0
28 29	14				0		0	0
30	266		0	0	0	0	0	0
31	263	16	0	0	0	0	0	0
32	54		0	0	0	0	0	0
33	116	<u> </u>	0		0		. 0	0
34	308		0	0	0		0	0
35 36	63 0	<del></del>	0	0	0	0	0	0
37	27		0	0	0	0	0	0
38	61		0	0	0	0	0	0
39	71	12	0	0	0	0	0	0

Nan	ne of Respondent		This Report Is:		ate of Report	Year	Period of Report
Cor	nocoPhillips Pipe Line Compa	ny	(1) X An Original	(1	Mo, Da, Yr)		•
	· · · · · · · · · · · · · · · · · · ·		(2) A Resubmission		11	End o	f <u>2008/Q4</u>
			of Pipeline Operated at				
acco 2.)	Give particulars (details) call- ording to the classifications give Report miles of pipeline oper ion less than ½ mile. Report f	/en. rated to the nearest wh	nole mile adjusted to foot	ings, i.e.: count ½ r	nile and over as a	whole mile disre	garding anv
Size	of line is defined as inside dia	ameter.					
3.)	Report under (A), the lines w	holly owned and opera	ated by respondent, inclu	ding wholly owned	minor facilities tem	porarily idle or in	n standby service.
4.)	Report under (B), the total m				- <u></u>		nd give names of
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From - (b)	. TO -	YR	GATHERING LINES		TRUNK LINES
Line		(6)	(c)	GATHERING LINES	Size of Line (in inches)	TRUNK LINES FOR CRUDE OIL	FOR CRUDE OIL Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)	1-7	(f)	(g)
		P	(A) OWNED AND OP	RATED BY RESP	ONDENT		
1		TX/OK State Ln	OK/KS State Ln				
	hPPL - Texas	Borger	TX/OK State Ln				
3		Borger	TX/OK State Ln				
4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Borger	McKee Pump St				
5		Borger NGL	Rocky Pump Stat				
6		Benedum	McCamey			8	
7		Benedum	McCamey			26	10
	Conoco Pipeline - Kansas	Wichita	Mid-Cont Airpor				
9		Wichita Term	McConnell AFB				
10	was	Ark City	Wichita				
11	viva.	Pawnee Jct	Kaneb				
12		OK/KS State Ln	Ark City (1)				
13		OK/KS State Ln	Ark City (2)				
	Conoco Pipeline - Illinois	MO/IL State Ln	Hartford				
15		MO/IL State Ln	Hartford			2	10
16		Hartford	Triangle (1)				
17		Hartford	Triangle (2)				
18		Hartford	KOCH			1	20
19	****	Hartford	Center Oil				
20		Hartford	Explorer				
21		Hartford	Premcore				
	· · · · · · · · · · · · · · · · · · ·	Westlake Ref	Westlake Citcon			6	(
23		CRMT	Westlake			10	20
24		Equillon	CRMT		<u>.</u>	1	20
25		Westlake Ref	Westlake Citcon				
26		Westlake	Lake Charles			·	
27		Westlake Ref	Westlake Citgo				
28		Pecan Grove	CRMT			1	12
29		LCPL	LC Citgo Ref	,			
30		LCPL	Explorer				
31		LC Explorer	LCPL				
32		Gillis BV	Westlake Ref	7	8		
33		Tepetate	Westlake Crude	12	4		
34		Rayne	Tepetate Crude	17	. 6		
35		Tepetate	Westlake Crude	46	8		
36		Chalkley	Permian	6	. 6		
37		Pine Prairie	St Landry	13	6		
38		St Landry	Battery 2	1	4		
39	····	Villa Platte St	Tepetate Sta	30	8		
					1	-	<del></del>
			1	į l		1	

		···-						
Nam	e of Responde	ent		This Report Is:	_,	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company	1	(1) X An Origina		(WO, Da, 11)	End of	2008/Q4
				(2) A Resubn			Elia di	2000/04
				of Pipeline Operate				
		), the total miles	of pipeline owned in	n undivided joint inte	rests and operated	by others. Name each	n pipeline and give	names of
ownii	ng companies.							
6.)	Report under (	D), the responder	nt operating lines no	ot owned by it, but le	eased from others, v	vhen leases are for re	asonably long term	s and consist of
an in	porant part of	the respondent's	pipeline. The lesso	r company should or	mit from its schedule	e such mileages lease	ed to others.	
						tion; the lessor should		in its wholly
	d and operate					•		•
	•							
	OP AT END OF	OP AT END OF YR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES
	FOR	i				3		
Line		Size of Line	Gathering Lines	TRUNK LINES	TRUNK LINES	Gathering Lines	TRUNK LINES	TRUNK LINES
No.	PRODUCTS	(in inches)	0	For Crude Oil	For Products	(m)	For Crude Oil	For Products
	Miles	(i)		(k)	(1)		(n)	(o)
	(h)							
		-		(A) OWNED AND	OPERATED BY R	ESPONDENT		
1	71	16	0	0	0	0	0	0
2	88	12	0	0	0	0	0	0
3	89	16	0	0	0	0	0	0
4	37	12	0	0	0	0	0	0
5	n	0	<del></del>	0	n	0	0	
6	0		ļ	0	n	0	0	0
	0	0			0	0	. 0	
7	<u>`</u>				•	-	_	0
8	14	.—	0	0	. 0	0	0	
9	1	10		0	0	0	0	0
10	48	8	0	0	0	. 0	0	. 0
11	6	8	0	0	0	0	0	0
12	3	10	0	0	0	0	0	0
13	3	10	0	0	0	0	0	0
14	2	10	0	. 0	0	Ö	0	0
15	0	0	0	0	0	0	0	0
16	3	8	0	0	0	0	0	0
17	3	8	0	0	0	0	0	0
18	0	0	0	0	0		0	
19	1	8	- 0	n	0	0	0	0
20	1	24	0	0	0	0	0	0
	, ,	12	0		0	0	0	0
21	0	0	0					
22					0	0	0	0
23	0	0	0		0	0	0	0
24	. 0	0	0		0	0	0	0
25	5	6	0		0	0	0	0
26	9	16	0	0	0	. 0	0	0
27	6	3	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0
29	1	6	0	0	0	0	0	0
30	1	10	0	0	0	0	0	0
31	1	6	0	0	0	0	0	0
32	0	0	0	0	0	0	0	0
	0	0	0		0	0	0	0
33	0	0	0		0			0
34		<del></del>				0	0	
35	0	0	0		0	0	0	0
36	0	0	0	-	0	0	0	0
37	0	. 0	0	0	0	0	0	0
38	0	0	0	0	0	0	0	0
39	0	0	0	0	0	0	0	0
	and the same of th							
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ł						<u> </u>		

Nam	ne of Respondent		This Report Is:		Date of Report	Year	Period of Report
Con	ocoPhillips Pipe Line Compai	ny	(1) X An Original		(Mo, Da, Yr)		of 2008/Q4
			(2) A Resubmission		//	Life	2000/04
4.5	Obs. 1. 1. (1.1.2.) 0	~~~~	of Pipeline Operated at er				
acco 2.) fracti	Give particulars (details) called rding to the classifications give Report miles of pipeline oper ton less than ½ mile. Report for line is defined as inside dia	en. ated to the nearest wh ractional size line in the	ole mile adjusted to footing	ıs, i.e.: count	½ mile and over as a	whole mile disre	garding any
3.)	Report under (A), the lines w	holly owned and opera	ted by respondent, includir	ng wholly own	ed minor facilities ten	porarily idle or i	n standby service.
4.)	Report under (B), the total m	iles of pipeline owned i	n undivided joint interests	and operated	by respondent. Name	each pipeline a	ind give names of
	Name of Company and State	TERMINI	TERMINI	OP AT END			OP AT END OF YR
	(a)	From -	TO-	YR GATHERING	GATHERING LINES	YR TRUNK LINES	TRUNK LINES
l :	·	(b)	(c)	LINES	Size of Line (in inches)	FOR CRUDE OIL	FOR CRUDE OIL Size of Lines
Line No.				Miles	(e)	Miles	(in inches)
140.				(d)	(0)	(f)	(g)
			(A) OWNED AND OPER	ATED BY RE	SPONDENT		
1	·nu-	Washington PS	Villa Platte PS		14 4		
	Conoco Pipeline - Missouri	OK/MO State Ln	Mt Vernon				
3		Mt Vernon	MO/IL State Ln				
4		Mt Vernon	MO/IL State Ln				
5		OK/MO State Ln	Mt Vernon				
6	·	St Charles	St Louis Lamber				
7		St Charles	St Louis Lamber				
8		St Charles	St Louis Lamber				
9	Conoco Pipeline - Nebraska	WY/NE State Ln	Sidney				
10		Sidney	N. Platte				
11	Conoco Pipeline - Wyoming	Sinclair	Rawlins Calnev				
12		Cheyenne Kaneb	Cheyenne				
13		Cheyenne	WY/NE State Ln				
14		Sinclair	Kaneb		-		***************************************
15		Billings	Casper				
16	Conoco Pipeline - Montana	Ivanhoe	Round-up		51 6		
17		Bryon	Billings			67	
18		Canadian Border	Cut Bank Aurora	***************************************		7	
19		Cut Bank	Roundup			234	
- 20		Laurel	Billings			17	
21		Billings Ref	Billings				
22		Casper	WY/MT State Ln		***************************************		i
23		Exxon Ref	Billings PS				
24	Conoco Pipeline - Oklahoma	Ponca City	OK/TX State Ln				
25	· · · · · · · · · · · · · · · · · · ·	Oklahoma City	Midwest City Ti				
26		Oklahoma City	Midwest City Ti				
27	· · · · · · · · · · · · · · · · · · ·	Oklahoma City	Will Rogers Air				
28	**************************************	Glenpool	OK/MO State Ln			2	1
29		Buxton/Cushing	Ponca City			61	1
30	, , , , , , , , , , , , , , , , , , ,	Medford	Ponca City				
31		Glenpool	Glenpoo! South				
32		Highway 60	Ponca City Ref		6 6		
33		Glenpool	OK/MO State Ln				***
34	· · · · · · · · · · · · · · · · · · ·	Tulsa Reroute					
35		Ponca City	Glenpool				
36		Ponca City	OK/TX State Ln			198	1
37		Ponca City	Medford			.50	
38		Ponca City	Medford				*
39		Ponca City					
				<u> </u>			
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	e of Responde			This Report Is:		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company		(1) X An Origin (2) A Resubr		(IVIO, Da, 11)	End of	2008/Q4
			Miles	of Pipeline Operate		continued)		*
5.) F	Report under (C	), the total miles				by others. Name eac	h pipeline and give	names of
inwo	ng companies.							
6.)	Report under (	D), the responder	nt operating lines no	ot owned by it, but le	eased from others, v	when leases are for re	asonably long term	is and consist of
7 )	iporant part or Omit minor dat	the respondents thering line faciliti	pipeline. The lesso es under temporan	r company snouid o , or short-term lease	mit from its schedul from this classifica	e such mileages leas tion; the lessor should	ea to otners. Linclude such lines	in its wholly
wne	d and operated	d lines.	oo anaor tomportary	·	TIOM MIS CLASSIFICE	alon, the leason should	a morage such mics	in its whony
	:		CHG IN MILES OPR		CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES
ine	FOR PRODUCTS	Size of Line (in inches)	Gathering Lines	TRUNK LINES For Crude Oil	TRUNK LINES For Products	Gathering Lines	TRUNK LINES	TRUNK LINES
No.	Miles	(ii) (ii)	(1)	(k)		(m)	For Crude Oil (n)	For Products
	(h)	177		(19	(1)		(17)	(0)
	11	,		(A) OWNED AND	OPERATED BY R	ESPONDENT		
1	0	0	. 0	0	0	0	0	(
2	52	10	0	0	0	0	0	
3	0	0	0	0	0	0	0	ì
4	0	0	0	0	0	0	0	(
5	0	0	0	0	0	0	. 0	(
6	0	0	0	0	0	. 0	0	(
7	0	0	0	0	0	0	0	(
8	0	0	0	0	0	<u> </u>	0	(
9	58	6	0	0	0		0	
10	112	6	0	0	0	0	0	(
11	4	4	0	0	0	0	0	(
12 13	39	6	. v	0	0	0	0	
14	1		0	0	0	0	0	
15	257	8	0	0	0	ļ		1
16	0	0	0	0.	0	0	0	(
17	0	0	0	0	0	0	0	(
18	0	0	0	0	0	0	0	(
19	0	0	0	. 0	0	. 0	0	(
20	0	0	0	0	0	.0	0	(
21	1	10	0	0	0	0	0	(
22	79	8	0	0	0	0	0	(
23	3	8	0		0	0	0	(
24	198	8	0		0	0	0	(
25	5	4	0		0	0	0	(
26	1	6	0	0	0	0	0	(
27	13 0	4 0	0	·-··	0	. 0	0	. (
28	0	0	0	0	0	0 0	0	
30	38	12	0	0	0	0	0	
31	3	12	0	0	0	0	. 0	
32	0	0	0	0	0	0	0	
33	81	10	0	0	0	0	0	
34	31	12	0	0	0	0	0	0
35	84	12	0	0	0	0	0	C
36	0	0	0	0	0	0	0	C
37	25	4	0	0	0	ō	0;	C
38	17	6	0	0	0	0	0	C
39	25	10	0	0	0	0	0	
	-							
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	e of Respondent		This Report Is:		Date of Report Mo, Da, Yr)	Year	Period of Report
Con	ocoPhillips Pipe Line Compar		<ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul>		/ /	End o	f <u>2008/Q4</u>
			of Pipeline Operated at er	nd of Year (con	tinued)		<del></del> -
1.)	Give particulars (details) calle		*			each line at end	l of year,
	rding to the classifications giv						
	Report miles of pipeline operation less than ½ mile. Report fr						
	of line is defined as inside dia		e flext smaller whole size, t	e.g., report 2-1/2	: and 0-5/6 lines a	is 2 and 6 lines	s, respectively.
3.)	Report under (A), the lines wi	holly owned and opera					
4.)	Report under (B), the total mi			·	<del></del>		
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	t		OP AT END OF YR
	(a)	From -	TO -	YR GATHERING	GATHERING LINES Size of Line	YR TRUNK LINES	TRUNK LINES FOR CRUDE OIL
ino		(b) .	(c)	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
.ine No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
4		Ponca City	(A) OWNED AND OPER	ATED BY RES	PONDENT	1	
1 2		Cushing	Equillon		-	1	8
3		Equillon	Cushing			2	12
4		Oklahoma Crude	Gathering	<del> </del>			12
5		Oklahoma Crude	Galleting .				
6		Oklahoma Crude			<del> </del>		
7	<del></del>	Oklahoma Crude					
8		Oklahoma Crude					
9		Oklahoma Crude					
10	Conoco Pipeline - Texas	OK/TX State Ln	Wichita Falls				
11		Caddo Mills	Mt Pleasant				
12		Exxon Mobil	Wichita Falls		,		
13		OK/TX State Ln	Wichita Falls			20	12
14		North Texas			1 2		
15	**************************************	North Texas					
16		North Texas			8 4		
17		North Texas		6	1 6		
18		North Texas	Wichita Falls	\$3000 Sec. 10.00			
19		North Texas	Wichita Falls		8		
_	Conoco Pipeline - Texas	OK/TX State Ln Caddo Mills	Wichita Falls Mt Pleasant				
25 26		Exxon Mobil	Wichita Falls				
27		OK/TX State Ln	Wichita Falls		+		
28		North Texas	Wichita Falls				
29		North Texas	Wichita Falls				
30		North Texas	Wichita Falls	<del></del>			
31	***.	North Texas	Wichita Falls				·
32		North Texas	Wichita Falls				
33		North Texas	Wichita Falls				70-10
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- 1							

Nam	e of Responde	ent		This Report Is:		Date of Report	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company		(1) X An Origina		(Mo, Da, Yr)	End of	2008/Q4
				(2) A Resubn		11	End of	<u>2006/Q4</u>
					ed at end of Year (o			
5.) F	Report under (C	), the total miles	of pipeline owned ir	n undivided joint inte	rests and operated	by others. Name eac	h pipeline and give i	names of
inwo	ng companies.							
6.)	Report under (	D), the responder	nt operating lines no	ot owned by it, but le	eased from others, v	vhen leases are for re	asonably long term	s and consist of
an in	porant part of	the respondent's	pipeline. The lesso	r company should o	mit from its schedul	e such mileages leas	ed to others.	
7.)	Omit minor ga	thering line faciliti	es under temporary	or short-term lease	from this classifica	tion; the lessor should	d include such lines	in its wholly
owne	ed and operated	d lines.						
				1		<del>,</del>	<del>, , , , , , , , , , , , , , , , , , , </del>	
		OP AT END OF YR			CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES
_ine	FOR	Size of Line	Gathering Lines	TRUNK LINES	TRUNK LINES	Gathering Lines	TRUNK LINES	TRUNK LINES
No.	PRODUCTS	(in inches)	. 0	For Crude Oil	For Products	(m)	For Crude Oil	For Products
	Miles	(i)		(k)	(1)		(n)	(o)
	(h) <sup>*</sup>							~
				(A) OWNED AND	OPERATED BY R	ESPONDENT		
1	26	10	0	0	0	0	0	(
2	0:	0	0	0	. 0	0	0	(
3	0	0	0	0	0	0	0	(
4	0	0	0	0	0	0	٥	<u> </u>
5	U	0	<u> </u>	ก	'n	0	n	r
6	0	0	0	0	0	0	0	
			0	V	<u> </u>		0	
7	0	U	U	U	U	0	V	٠
8	0	0	0	0	0	0	0	(
9	0	0	0	0	0	0	0	(
10	18	8	0	0	0	0	0	(
11	0	6	0	0	0	0	0	75
12	4	16	0	0	0	0	0	(
13	0	0	0	0	0	0	0	C
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16	· ·		U	U		0	0	-
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19	0	0	. 0	0	0	0	0	
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31	0	0	0	-	0	0	0	
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33	0	0	0	0	0	0	0	<u>C</u>
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Nan	ne of Respondent		This Report Is:		Date of Report	Year	/Period of Report
Cor	nocoPhillips Pipe Line Compa	ny	(1) X An Original	(	Mo, Da, Yr)	End o	
			(2) A Resubmission		11	Ellard	2006/Q4
4.	O. 1. 1. 1. 1. 1. 1. 1.		of Pipeline Operated at e				
acco	Give particulars (details) call ording to the classifications give	ed for by State and terr ven	nini, concerning the miles	of all pipeline op	erated, and size of	each line at end	l of year,
	Report miles of pipeline oper		ole mile adjusted to footin	gs, i.e.: count 1/2 i	mile and over as a	whole mile disre	garding any
fract	ion less than ½ mile. Report f	ractional size line in the	e next smaller whole size,	e.g.: report 2-1/2	" and 6-5/8" lines a	is 2" and 6" lines	s, respectively.
	of line is defined as inside dia		tod by roomandadt (adlud)	المساور والمساور وسا	main an faugistus tom		
4.)	Report under (A), the lines w Report under (B), the total m	iles of pipeline owned i	n undivided ioint interests	and operated by	respondent. Name	iporaniy idle or i each nineline a	n standby service.
<u>-</u>	Name of Company and State	TERMINI	TERMINI	OP AT END OF	T 1000-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-		OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	
No.			*	Miles (d)	(e)	Miles (f)	(in inches)
				(4)		(0)	(g)
		(B) OWNED IN	UNDIVIDED JOINT INT	EREST AND OPE	RATED BY RESP	PONDENT	
1	hPPL - Colorado	OK/CO State Ln	LaJunta Term				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2		OK/CO State Ln	LaJunta Term				
3		LaJunta Term	Denver Term				
4	hPPL - Oklahoma	TX/OK State Ln	OK/CO State Ln				
5	-	TX/OK State Ln	OK/CO State Ln				
6	hPPL - Texas	McKee Pump Stat	TX/OK State Ln				
7		McKee Pump Stat	TX/OK State Ln				
8	Texas (Arco Gathering)	Southbend	Wichita Falls			7	4
9		Southbend	Wichita Falls			31	6
10		Southbend	Wichita Falls			16	8
	Kansas (KCPL)	Humboldt	Waverly				
	Missouri (KPCL)	KS/MO State Ln	Riverside Term				
	Conoco Pipeline - Wyoming	Byron	Billings			15	8
	Conoco Pipeline - Montana	Billings	Exxon (Glacier)			4	10
15		Roundup	Billings (G)			53	10
16		Canadian Border	Billings (G)			334	12
17		Murphy	Cutbank (G)			51	12
40	Subtotal	(O) OVANIED	INTERPRETATION OF THE			511	<del> </del>
. 1	Montana (Beartooth)	Billings	IN UNDIVIDED JOINT IN Wyoming	I EREST AND U	PERATED BY OU	HEKS 70	40
	Wyoming (Beartooth/Bighorn)	Montana	Guernsey			351	12
	Subtotal	THE TENTES	Cucinacy			421	:
		(D) C	WNED BY OTHERS BU	T OPERATED BY	RESPONDENT	721	
1	hPPL - Texas	West Texas Crud		16			
2	Colonial P/L			:			
40	Subtotal .			16			
	GRAND TOTAL			534		2,190	
					4		
İ							
				_			
			1				

Nam	e of Responde	ent		This Report Is:		Date of Report	Year/P	eriod of Report
Con	ocoPhillips Pip	e Line Company	***************************************	(1) X An Origin (2) A Resubr		(Mo, Da, Yr)	End of	2008/Q4
			Miles	of Pipeline Operate				
5.) F	Report under (C	), the total miles				by others. Name each	nineline and give	names of
inwo	ng companies.							
6.)	Report under (	D), the responder	nt operating lines n	ot owned by it, but l	eased from others, v	vhen leases are for re	asonably long term	s and consist of
an im	porant part of	the respondent's	pipeline. The lesso	r company should o	mit from its schedul	e such mileages lease	ed to others.	
(.) N#ne	Omit minor ga	tnering line taciliti d lines	es under temporary	or short-term lease	from this classifica	tion; the lessor should	l include such lines	in its wholly
J 11110	d una operator	4 m 63.						
	OP AT END OF	OP AT END OF YR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR	CHG IN MILES OPR
	YR	TRUNK LINES	DUR THE YR	DUR THE YR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR	DUR THE YEAR
	TRUNK LINES	FOR PRODUCTS	INCREASES	INCREASES	INCREASES	DECREASES	DECREASES	DECREASES
ine	FOR	Size of Line	Gathering Lines	TRUNK LINES	TRUNK LINES,	Gathering Lines	TRUNK LINES	TRUNK LINES
No.	PRODUCTS	(in inches)	0	_ For Crude Oil	For Products	(m)	For Crude Oil	For Products
	Miles (h)	(1)		(k)	(1)		(n)	(0)
	(11)		(B) OWNED II	N LINDIVIDED JOIN	IT INTEREST AND	OPERATED BY RES	PONDENT	
1	89	8	(5) \$111125 1	0	0	0	0	
2	25	12	0	0	0	0	0	
3	134	8	0	0	0	0	0	
4	25	8	0	0	0	0	0	
- 5	.15	12	0	0	0	0	0	0
6	28	8	0	0	0	0	0	0
7	15	12	0	0	0	0	o	C
8	Õ	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	Ö	0	O
11	45	10	0	0	0	0	0	0
12	2	8	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0
16	, 0	0	0	0	0	0	. 0	C
17	0	0	0	0	0	0	. 0	0
40	378	0	0	0	0	0	0	.0
	ol	0	(C) OWNED	O IN UNDIVIDED JO	DINT INTEREST AN	D OPERATED BY O		
1	0	0	0	U U	0	U	0	U
40	0	0		0	· · ·	0	0	U
40			(D) (	,	RS BUT OPERATED	D BY RESPONDENT		0
1	0	0	0	0	0	0	0	0
2	147	10	0	0	0	0	0	0
40	147	0	0	0	0	0	0	0
	3,970		37		1	46	143	75
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	,
ConocoPhillips Pipe Line Company	(2) A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

#### Schedule Page: 110 Line No.: 20 Column: c

Does not tie to Page 119, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 Foreign Currency Translation Adjustment
- (\$1,053,425) Minimum Pension Liability (\$2) Rounding

Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
СопосоPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4	
FOOTNOTE DATA				

#### Schedule Page: 119 Line No.: 20 Column: c

Does not tie to Page 110, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 Foreign Currency Translation Adjustment
- (\$1,053,425) Minimum Pension Liability
- (\$2) Rounding

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4
-	FOOTNOTE DATA		

# Schedule Page: 204 Line No.: 15 Column: g

Does not tie to Page 110, Line 20, Column (c) due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 Foreign Currency Translation Adjustment
- (\$1,053,425) Minimum Pension Liability
- (\$2) Rounding

Name of Respondent	This Report is:	Date of Report	Year of Report
-	(1) <u>X</u> An Original	(Mo, Da, Yr)	-
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 212 Line No.: 43 Column:	. 0
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The amount reported is rounding compensation to ensure the sum of the Carrier Property ending balance of Pages 212-213 and 214-215 agree with Account 30, Carrier Property, balance reported on Page 110.

Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) X An Original	(Mo, Da, Yr)	•	
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	1.1	2008/Q4	
FOOTNOTE DATA				

Schedule Page: 214.1 Line No.: 4 Column:

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This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
ConocoPhillips Pipe Line Company	(2) A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

## Schedule Page: 216 Line No.: 35 Column: c

The amount reported is to compensate for rounding so that the sum of the totals of Column (c) on Pages 216-217 agrees with the sum of accounts 540 and 541 on Page 303.

This rounding adjustment is offset on Page 216, Line 35, Column (e) and results in zero net impact to the ending balance of Accrued Depreciation.

### Schedule Page: 216 Line No.: 35 Column: e

The amount reported is an offset to the adjustment made on Page 216, Line 35, Column (c) and results in zero net impact to the ending balance of Accrued Depreciation.

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)			
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	1.1	2008/Q4		
FOOTNOTE DATA					

Schedule Page: 217.1 Line No.: 1 Column:

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This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
ConocoPhillips Pipe Line Company	(2) A Resubmission	1.1	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 600.3 Line No.: 1 Column: a

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This Page was created when the "Add Continuation Page" button in the Form 6 submission software was activated more times than was necessary.

Once a "Continuation Page" is created, it cannot be removed.

When the "Copy Previous Year" function is used, all pages from the previous year are copied, including blank pages.

The Form 6 submission software positions the "Grand Total" on the last Page; not the last Page with data. To avoid the appearance of missing Pages in the Form 6, the published version of the Form 6 contains all "Continuation Pages", not just those with data.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
ConocoPhillips Pipe Line Company	(2) A Resubmission	11	2008/Q4	
FOOTNOTE DATA				

Schedule Page: 602.1 Line No.: 9 Column: f

Removed 4 Miles of 12" - Harbor Trunk Line - Line is permanently abandoned.

Schedule Page: 602.1 Line No.: 24 Column: d

Removed 1 Mile of 6" - East Naranjal to Stearns - Line was sold to Tonner Hill LLC on June 28, 2007.

Schedule Page: 602.1 Line No.: 32 Column: b

New Love 6" Gathering is now idled.

Schedule Page: 602.2 Line No.: 13 Column: h

Added 1 Mile of 6" to the Chase Delivery Line from Denver Terminal to Denver Junction to reflect the Stapleton reroute.

Schedule Page: 602.5 Line No.: 11 Column: h

Removed 75 Miles of 6" to reflect the sale of the East Texas Products Pipeline System, which was sold to Magellan Pipeline Co. on November 15, 2008.

Schedule Page: 602.5 Line No.: 19 Column: d

Added 37 Miles of 8" to the North Texas Crude Gathering - This line is idled. Could be brought back into service.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
ConocoPhillips Pipe Line Company	(2) _ A Resubmission	11	2008/Q4
	FOOTNOTE DATA		

Schedule Page: 700 Line No.: 11 Column: b

This number does not agree with Page 601 line 33b because Page 601 includes non-jurisdictional volumes excluded from Page 700.

Schedule Page: 700 Line No.: 12 Column: b

This number does not agree with Page 600 line 33a because Page 600 includes non-jurisdictional volumes excluded from Page 700.

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lame of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
ConocoPhillips Pipe Line Company	(1) X An Original (2) A Resubmission	(1010, Da, 11)	End of 2008/Q4
****	Annual Cost of Service Based	Analysis Schedule	w
.) Use footnotes when particulars are re-	····		
.) Enter on lines 1-9, columns (b) and (c		perating & Maintenance Expense	es,Depreciation Expense,
FUDC Depreciation, Amortization of Def	erred Earnings, Rate Base, Rate	of Return, Return, Income Tax A	llowance, and Total Cost of
ervice, respectively, for the end of the cu			
commission's Opinion No. 154-B et al. me a columns (b) and (c).	ethodology. Any item(s) not appli	cable to the filing, the pipeline co	mpany shall report nothing
.) Enter on line 10, columns (b) and (c),	total interstate operating revenue	as reported on page 301, for th	e current and previous
alendar years.			-
.) Enter on line 11, columns (b) and (c),			le, page 601, line 33b, total
f items (1) and (2), from the current and p .) Enter on line 12, columns (b) and (c),			hadula nada 600 lina 22a
otal of items (1) and (2), from the current			medule, page 600, line 55a,
.) If the company makes major changes	to its application of the Opinion N	lo. 154-B et al. methodology, it n	nust describe such changes
a footnote, and calculate the amounts in	n columns (b) and (c) of lines No.	1-12 using the changed applicat	ion.
.) A respondent may be requested by the	e Commission or its staff to provid	le its workpapers which support	the data reported on page
00.		0	Davidson Vers
ine (a)		Current Year Amount	Previous Year Amount
<b>1</b> 0.		(in dollars)	(in dollars)
		(b)	(c)
1 Operating and Maintenance Expenses		184,263,289	179,967,914
2 Depreciation Expense		20,696,111	14,178,267
3 AFUDC Depreciation		2,839,728	1,904,585
4 Amortization of Deferred Earnings		3,702,226	3,272,869
5 Rate Base		403,081,900	419,848,267
6 Rate of Return % (10.25% - 10.25)		9.81	. 10.92
7 Return on Rate Base		39,542,334	45,847,430
8 Income Tax Allowance		24,855,286	26,862,571
9 Total Cost of Service		275,898,974	272,033,636
10 Total Interstate Operating Revenues		215,518,820	188,884,211
11 Throughput in Barrels		24.78 <b>3</b> 79	365,362,279
12 Throughput in Barrel-Miles		46,244,565,272	51,618,652,221
		32 (555 a 9 46 24 (565 a 7 4	
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instructions concerning schedules 202 through 205 officers 104 ldentity of respondent 104 ldentity of respondent 118 lmportant changes during the year 108 lnown 108 lnown 207 line appropriated retained 118 from noncarrier property 336 interest and dividend 336 miscellaneous items in account for the year 337 retained, statement of 119 statement 114 statement 114 statement 114 statement 115 line statement 119 statement 119 line line line statement 119 line line line line statement 119 line line line line line line line line	information	101	
instructions concerning schedules 202 through 205 officers 104 ldentity of respondent 104 ldentity of respondent 118 lmportant changes during the year 108 lnown 108 lnown 207 line appropriated retained 118 from noncarrier property 336 interest and dividend 336 miscellaneous items in account for the year 337 retained, statement of 119 statement 114 statement 114 statement 114 statement 115 line statement 119 statement 119 line line line statement 119 line line line line statement 119 line line line line line line line line	instructions	i-i <b>v</b>	
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